## NO OF CUPIES ACCEIVED DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISS

10

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
	I RANSPORTER OIL			
	GAS			
	OPERATOR			
1.	Operator			
	Chevron U.S.A. Inc. Address			
	P. O. Box 1660 Midland, Texas 79701			
	Reason(s) for filing (Check proper		Other (Please explain)	
	New We!l	Change in Transporter of: Oil Dry G		
	Change in Ownership	——————————————————————————————————————	ensate	
	If change of ownership give nam	Chevron Oil Company, P. (		Teves 70701
	DESCRIPTION OF WELL AN		The state of the s	1010a
	Lease Name	Well No. Pool Name, Including I	ļ —	Lease No.
	Meredith	3 Eumont Yates &	leven Rivers Queenate, Fe	deral or Fee State A-1710
	Unit Letter I	1980 Feet From The South Li	ne and 660 Fact To	East
	om zettet		_	om The
	Line of Section 19	Township <b>218</b> Range	36-E , <sub>NMPM</sub> , <b>Lea</b>	County
III.		RTER OF OIL AND NATURAL G		
	Name of Authorized Transporter of			oproved copy of this form is to be sent)
	Texas New Mexico Pipe Name of Authorized Transporter of	Casinghead Gas  or Dry Gas	P. O. Box 1510, Midl. Address (Give address to which a	oproved copy of this form is to be sent)
	Phillips Petroleum Com		P. O. Box 66, Eunice	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 19 21-8 36-E	Is gas actually connected?	when <b>6-1-</b> 48
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Weil Workover Deepen Plug Back Same Besty Diff Resty			
	Designate Type of Comple		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Sept. Sabing shoc			
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				i .
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allow-
í	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)    Freducing Method (Flow, pump, ga	s lift. etc.)
	Date : IIB! Now OII : (all 10 1 dilks	54.0 0. 1021	i i sauding (some of the pamp, go	
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gds-MCF
I,				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The state of the s			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI .	CERTIFICATE OF COMPLIA	NCF	OII CONSER	VATION COMMISSION
•••				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
(				
	N. C. San Vean		1)	in compliance with RULE 1104.
6	W. A. Goudeau (Signature)		mail this form must be accord	lowable for a newly drilled or deepened apanied by a tabulation of the deviation
	Area Supervisor		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
-				
-	February 25, 1977		Fill out only Sections I	. II, III, and VI for changes of owner, porter, or other such change of condition.
	(Date)		Separate Forms C-104 n	nust be filed for each pool in multiply
	ne e	and the second s	Il .completed wells.	