Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CO	NSERVA P.O. B	ew Mexico nural Resources Depart ATION DIVISI ox 2083		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	٥	·	exico 87504-2088			
•			BLE AND AUTHOR			
Operator Conoco Inc.					UPI No.	
Addres					80-025-04718	
	Ste 100W, Midlar	nd, TX 79	9705			
Reason(s) for Filing (Check proper box) New Well	) Change in Tr	ansporter of:	Other (Please ex	plain)		
Recompletion		ry Gas	EFFECTIVE	NOVEMBEI	2 1 1993	
Change in Operator	Casinghead Gas Co					
nd address of previous operator I. DESCRIPTION OF WEL						
Lease Name		ol Name, Includi	ng Formation		f Lease No.	
STATE C-20	+ F	SUMONT YAT	TES 7 RVRS QUEE	N XXX	Federal or Fee <u>B 1533 1/</u>	
Unit Letter	1980 660	set From The	NORTH Line and	660 <b>Fe</b>	st From The	
20	01 0	20	E, NMPM.	LEA		
Section Town			, 1 UVII IVI		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	or Condensate			which approved	copy of this form is to be sent)	
EOTT OIL PIPELINE CO	). LABEC)		P.O. BOX 4666, HOUSTON, TX. 77210-4666		I, TX. 77210-4666	
Name of Authorized Transporter of Cas WARREN PETROLEUM CO.		Dry Gas	Address (Give address to which approve P.O. BOX 67, MONUME)			
If well produces oil or liquids,	Unit Sec. Tv		is gas actually connected?		When ?	
ive location of tanks. I this production is commingled with th		21S   36E	YES			
V. COMPLETION DATA		- <b>.</b>				
Designate Type of Completio	Oil ₩ell n - (X)	Gas Well	New Well Workover	Decpea	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	J	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
erformions					Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE		NG SIZE	DEPTHISE	·		
	· · · · · · · · · · · · · · · · · · ·					
				·····		
. TEST DATA AND REQUI	DOM NON ALL OTTLES					
			he emist to an emerged ten a	Vouchie for this	denth on he for full 24 hours )	
IL WELL (Test must be after	EST FOR ALLOWAB r recovery of total volume of la Date of Test	oad oil and must	be equal to or exceed top a Producing Method (Flow,			
DIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of L Date of Test	oad oil and must	Producing Method (Flow,			
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volume of h	oad oil and must	Producing Method (Flow, Casing Pressure		c.) Choks Size	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volume of L Date of Test	oad oil and must	Producing Method (Flow,		c.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	r recovery of total volume of la Date of Test Tubing Pressure	oad oil and must	Producing Method (Flow, Casing Pressure		c.) Choks Size	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	r recovery of total volume of la Date of Test Tubing Pressure	oad oil and must	Producing Method (Flow, Casing Pressure		c.) Choks Size	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	r recovery of total volume of L Date of Test Tubing Pressure Oil - Bbis.	oad oil and must	Producing Method (Flow, Casing Pressure Water - Bbis.		c.) Choite Size Gas- MCF	
IL WELL (Test must be after hate First New Oil Run To Tank ength of Test wetual Prod. During Test GAS WELL wetual Prod. Test - MCF/D	r recovery of total volume of L Date of Test Tubing Pressure Oil - Bbls. Length of Test	oad oil and must	Producing Method (Flow, Casing Pressure Water - Ebis. Bbis. Condensate/MMCF		c.) Choka Size Gas- MCF Gravity of Condensate	
IL WELL       (Test must be after Date First New Oil Run To Tank         Length of Test	recovery of total volume of L Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI gulations of the Oil Conservation at that the information gives a ty knowledge and belief.		Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Stati-in)	pump, gaz lijt, a	c.) Choks Size Gas- MCF Gravity of Condensate	
DIL WELL (Test must be after         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pitot, back pr.)         VL OPERATOR CERTIFIC         I hereby certify that the rules and reg         Division have been complied with and         is true and complete to the best of m         Back Mark	recovery of total volume of L Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPT I pulations of the Oil Conservation ad that the information gives a ly knowledge and belief.		Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Station) OIL CO Date Approve	pump, gaz lijt, a NSERVA ed	c.) Choke Size Gas- MCF Cravity of Condensate Choke Size NTION DIVISION NOV () 5 1993	
DIL WELL (Test must be after         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pitol, back pr.)         VL OPER ATOR CERTIFIC         I hereby certify that the rules and reg         Division have been complied with an is true and complete to the best of model	recovery of total volume of L Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPT I pulations of the Oil Conservation ad that the information gives a ly knowledge and belief.	and oil and must	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Station) OIL CO Date Approve	pump, gaz lijt, a NSERVA ed	c.) Choke Size Gas- MCF Cravity of Condensate Choke Size NTION DIVISION NOV () 5 1993	
DIL WELL (Test must be after         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pitot, back pr.)         VL OPERATOR CERTIFIC         I hereby certify that the rules and reg         Division have been complied with and         is true and complete to the best of m         Back Mark	recovery of total volume of L Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPT I pulations of the Oil Conservation ad that the information gives a ly knowledge and belief.	oad oil and must	Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Station) OIL CO Date Approve	pump, gaz lijt, a NSERVA ed	c.) Choks Size Gas-MCF Gravity of Condensate Choks Size	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.