PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Revised October 18, 1994 Instructions on back: "Submit to Appropriate District Office 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

En roy, Minerals & Natural Resources Department

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Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500					\cap		3. Reason for Filling Code			
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