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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST	FOR ALLOW	ABLE AND	AUTHORIZ	ATION
TO T	PANCPORT	OIL AND NA	TUDAL CA	•

I.	REQ			ORT OI					ON			
Operator		10 16/	ANGE	OH! OII	LANL	INA	UNAL		Vell API No.			
CONOCO INC						30-025-04719						
Address 10 Desta Drive Ste	100W,	Midla	nd, I	X 7970	05		·					
Reason(s) for Filing (Check proper box)						Other	(Please ex	plain)				
New Well		Change is	•									
Recompletion XX	Oil Casinaha		Dry G	_								
Change in Operator L	Casinghe	ad Gas	Conde									· · · · · ·
and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name STATE C-20		Well No.	1	iams, Includ	•				Cind of Lease	E	_	nase No.
Location	_		EUM	ONT YA	res 7	RVR	S QUEE	N kd	Pederal o	P E	153	3 1/2
Unit Letter	. 1980		_ Foot P	rom The NO	RTH	_ Line	66	0	_ Feet From 7	WEST	1	Line
Section 20 Township	, 21	S	Range	36		, NM	PM, LE	A				County
W DEGRAMATION OF STRAN	~~~~				-							
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTE	or Conde		MATU			eddress so s	which appr	oved copy of t	hie form is	to be se	-4)
		30 33333				, , , , , ,			····	_,		. _ ,
Name of Authorized Transporter of Casing	head Gas		or Dry	GesXX					oved copy of the	-	10 be se	rd)
GPM GAS CORP	1		1=		+		BROOK,		 	9762		
If well produces oil or liquids, give location of tanks.	Unsit E	Sec. 20	17wp.	Rgs. 36E		essily ES	connected?	i a	Vhen ? 1-11-94			
If this production is commingled with that f					<u>. </u>				1 11 01			
IV. COMPLETION DATA			, ,	•								
Designate Type of Completion -	· (X)	Oil Well	ly:	Ges Well	New	Weil	Workover	Deep	en Plug Be	ck Same	Res'v	Diff Res'v
Date Spudded		pl. Ready to		`	Total D	opth			P.B.T.D			
7-1-54	1-10-				Top Oil	950	•			3877		
Elevations (DF, RKB, R7, GR, etc.) GR 3628	UMONT	roducing Fo	OFFINALION	l	1 -	404	,		Tubing 1	Depth 3558		
Perforations 3404 - 3682					Depth Casing Shoe							
		TUBING.	CASI	NG AND	CEME	NTIN	G RECO	3D	!			
HOLE SIZE						EPTH SE			SACKS CEMENT			
	SAME	AS			E	EFOR	E					
	27/	'8" CSG			-	5558						
V. TEST DATA AND REQUES					·	,000						
OIL WELL (Test must be after re	covery of u	otal volume	of load	oil and must						be for full	24 hour	7.)
Date First New Oil Run To Tank 1-12-91	Date of Te 1-14				i	eg Meti LOWI	od (Flow, p	nomp, gas i	lift, etc.)			
	Tubing Pro		-		Casing				Choks S	ize		
				_								
Actual Prod. During Test	Oil - Bhis.			Water - Bbis.			Gas- MC	Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D 359	Longth of 24 H						MMCF		Gravity	of Condens	inte	
Testing Method (pitot, back pr.)	i	resture (Shut	- B)		Casing		(Shut-in)		Choke S	ize		
BP	200	,	_,						OPEN			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my in	tions of the	Oil Conser	vatios						IVATIO		ISIO	N
1.	-	-				ate /	*pprove	MAL DE	2 6 199	4		
Jul T. Kearly						Y	^	14141 510	SIGNED B	Y IEDDY	/ SFY	TON
BILL R. KEATHLY SR. REGULATORY SPEC.						•			STRICT I SU			7 47 1.7
1-17-94 Date	915-	686-54	Title 24 phone N	<u></u>	T	itle_				<u> </u>	·	
- 		1 046	heres (П							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.