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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1533 1/2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator CONOCO INC. | 8. Farm or Lease Name <u>State C-20</u> |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 | 9. Well No. <u>2</u> |
| 4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Eumont Yates 7RUSO</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County <u>Lea</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>string shoot perms & acidize</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 4.03. on 7-15-86

- ① MIRVA POOH w/rods & pump. String shoot open hole from 3840'-3950'.
- ② Clean out fill from 3906'-3975'. Circ. hole clean. Set treating pkr @ 3795'. Acidized w/60 bbls 28% HCL-NE-FE in 2 equal stages.
- ③ Pump 400 bbls rock salt between stages in gelled 10 ppg brine w/gel blocking action. Swab
- ④ Rel pkr & POOH. GIH w/ pump & rods. Place well on test. Rig down.
- ⑤ Well tested OBO, 345 BW, 1 MCF on 8-15-86.
- ⑥ Well will have 70' of OH perms plugged back to reduce wtr production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 9-10-86

APPROVED BY Paul K... TITLE Geologist DATE SEP 12 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-D-Hobbs(6)

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SEP 11 1986
O'D
HOBBS OFFICE