

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Azic, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code RC 4/97
4. API Number 30 - 0 25 04720	5. Pool Name Eumont Yates Seven Rvrs Queen (Pro Gas)	6. Pool Code 76480
7. Property Code 3100	8. Property Name State C 20	9. Well Number 3

II. 10. Surface Location

UL or Lot No. F	Section 20	Township 21S	Range 36E	Lot. Idn.	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
-	-	-	-	-
020809	Sid Richardson 1st City Bank Tower, 201 Main Fort Worth, TX 76102	2819152	G	Sec 20, T21S, R36E

IV. Produced Water

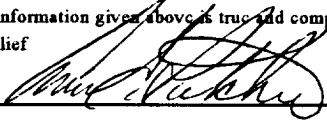
23. POD	24. POD ULSTR Location and Description
-	-

V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28. PBTD	29. Perforations
-	4-24-97	-	RBP @ 3751'	3003-3312, 3350-3654'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
-	-	-	-	
-	5 1/2"	3810'	-	
-	-	-	-	
-	-	-	-	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
-	4-24-97	4-28-97	24	-	-
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
-	0	0	330		flowing

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: 

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approved by

Printed name: **Ann E. Ritchie**

Title

Title **Regulatory Agent, 915 684-6381**

Approval Date: **MAY 6 1998**

Date **5-23-97**

Phone **(915) 686-5424**

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date