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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

5. State Oil & Gas Lease No.

B-1533 1/2

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>temp shut-in</u>                                                                   | 7. Unit Agreement Name                                         |
| 2. Name of Operator<br><b>CONOCO INC.</b>                                                                                                                                                               | 8. Farm or Lease Name<br><u>State C-20</u>                     |
| 3. Address of Operator<br><b>P. O. Box 460, Hobbs, N.M. 88240</b>                                                                                                                                       | 9. Well No.<br><u>3</u>                                        |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Eumont Yates TRUS Que</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                           | 12. County<br><u>Lea</u>                                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                                           |                                                      |                                               |
|------------------------------------------------|---------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                 | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Deepen and test Grayburg</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU, Run bit to top of junk @ 3826'. Set RBP @ 3750' and test to 1000 psi w/ treating pkr. If csg holds Rel RBP & POOH, otherwise a squeeze procedure will follow.
- ② Retrieve fish from hole. Deepen well to 3950'. Use medium grade oyster shells for lost circ. Short bit trip to 3800'. Trip bit to 3950' and circ. any fill. Run GR-neutron porosity log from 3950'-3800'.
- ③ String shoot zone from 3865'-3890' w/ 700 grains per ft. Clean out to 3950'. Set pkr @ 3750'.
- ④ Acidize from 3810'-3950' w/ 90 bbls 15% HCl Flush w/ 60 bbls TFW.
- ⑤ Swab well. If results are positive will install pumping equip. If no 15 recovered a P & A procedure will follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 6-2-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE JUN 8 1986

NMOC-D-Hobbs(3) F

RECEIVED  
JUN 6 1986  
G. C. C.  
HOBBS OFFICE