, · · ·		نــ		S. B. C.
Form SC 198 N.	NEW	MEXICO STATE	LAND OFFICE	
		SANTA FE, NEW		
	DEPART	MENT OF THE S	TATE GEOLOG	IST
			0-0-0	
		WELL REC		
	Mail to State Ge			4
AREA 640 ACRES LOCATE WELL CORRECTLY	after com	pletion of well. Indicate pletion of well. Indicate owing it with (?). Subr	questionable data by f	
Company Cont inenta	1 011 Ce.	Address P.O.	Box CC Hobbs	N.M.
			M	
end correspondence to Com	tl 011 Co.	Address P.O.	Pox CC Hobbs	N.M.
end correspondence to COM State C-20 56B, N. M. P. M		in NV 1/4 of Se	ес, ХО, Т	21 8
State C-20 56B , N. M. P. M	Well No. 8	in NV1/4 of Se	ec, T Log	21 8
State C-20 	Well No. 8 Fun ic e lease is No. 13012		ec, T Les Address	. 218 , County.
State C-20 	Well No. 8 Fun ic e lease is No. 13012		ec, T Les Address	. 218 ,County.
State C-80 36B , N. M. P. M State land the oil and gas patented land the owner is he lessee is	Well No. S Funice lease is No. 13018 n tal Oil Co.	inNYof Seof Seo	ec 80 , T Lea Address Address Hobbs	. 21 8 County. N.M.
State C-20 S6B, N. M. P. M. State land the oil and gas patented land the owner is he lessee is not state or patented land, given	Well No. S Funice lease is No. 13012 n tal Oil Co.	inNYof Seof Seo	ec	. 21 8 County. N.M.
State C-80 	Well No. Bunice A., Bunice lease is No. 15012 In tel Oil Co. ve status -35 19	in NV_1/4 of Se Oil Field Assignment No, , , Drilling was complete	ec	
State C=20	Well No. Funice A., Funice lease is No. 13012 In tel Oil Co. Ve status -35 19 G.H.Veughn Dril		ec	
State C-20 56B, N. M. P. M. State land the oil and gas patented land the owner is he lessee is Contine not state or patented land, given rilling commenced ame of drilling contractor levation above sea level at top	Well No. Funice A., Funice lease is No. 13012 In tel Oil Co. We status -35 19 G.H.Veughn Dril o of casing 3620.00		ec	
State C-20 56B, N. M. P. M. State land the oil and gas patented land the owner is he lessee is Contine not state or patented land, given rilling commenced 3-3 Tame of drilling contractor	Well No. Funice A., Funice lease is No. 13012 In tel Oil Co. We status -35 19 G.H.Veughn Dril o of casing 3620.00		ec	
State C-80 36B , N. M. P. M. State land the oil and gas patented land the owner is he lessee is not state or patented land, given rilling commenced	Well No. Funice lease is No. 15012 n tel Oil Co. ve status -35 19 G.H.Veighn Dril o of casing 5620.00 kept confidential until		ec	
State C-20 SGR N. M. P. M. State land the oil and gas patented land the owner is he lessee is not state or patented land, given rilling commenced ame of drilling contractor levation above sea level at top he information given is to be	Well No. Funice lease is No. 15912 n tel 011 Co. ve status -35 19 G.H.Veighn Dril o of casing 5620.00 kept confidential until OIL SAND	in NV 1/4 of Se Oil Field Assignment No.	ec	
State C-80 36B , N. M. P. M. State land the oil and gas patented land the owner is he lessee is not state or patented land, given rilling commenced	Well No. Funice Iease is No. 15012 In tal Oil Co. Ve status -35 19 G.H.Veigan Dril of casing 8620.00 kept confidential until OIL SAND to 892		ec	. £1 8 County. N.M. 19 Texas.

No.	1,	from	to N	lo.	3,	from	to
No.	2,	from	to N	io.	4,	from	t o

				CASIN	G RECO	RD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFO FROM	RATED TO	PURPOSE
10-5/4 9-5/8 5-1/2	45 " 26.40 " 17#			155'10 1619'10 8619'8'	" Cemer	t Guide Sh t Guide sh			
8-1/8"	6.50# 1	LU. Sea Tubing	10 88	5909*2 *	Swing		89' Per		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 <u>-3/</u> 7-5/8	172'	75	Halliburtor		
5-1/2	- 3810'			roulated wit	h 12 Lb Mud.

PLUGS AND ADAPTERS

Heaving	plugMat	erial	Length	Depth	Set
Adapters-	-Material	,	.Size		

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
	·			·		
فالمسارة ويستجلبنا والمسيح والمساهدا	وغمامهم والمتحد المتحد الم					

TOOLS USED

Rotary	tool	s were	used	from	fect	rto	691 feet,	anď	fromfe	eet	to	fe et
Cable	tools	were	used	from	fəet	to	feet,	and	fromfe	eet	to	feet

PRODUCTION

Put to producing
The production of the first 24 hours was 8880 barrels of fluid of which 190 was oil;
emulsion;
If gas well, cu. ft. per 24 hours 1,000,000 cu. ft. lons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. LEOO
EMPLOYES
Driller G.H.Vaughn, Drilling Co. Contractor.
, Driller , Driller
FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Subscribed and sworn to before me this. 22 Name
day of 19.35 Position Digt riot Supt.
Notary Public. Company or Operator.

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	23		Clay & Caliche
25	174		Send gravel & Shale
174	230		Redrock
850	290		Sa mi
290	548		Redrock & Sand
348	356		Lime Rook
356	915		Red Bed & Shale
915	1154		Sand & Shale
1154	1324		Redrock & Shale
1384	1574		Anhy & Shale
1374	1410		Anhydrite
1410	1465		Redreak & Salt
1465	1550		Anhy & Salt
1550	1565		Anhydrite
1565	1618		Salt & Anhy
1618	1630		Anaya rit •
1650	1654		Sand & Shale
1654	1780		Salt & Anhydrite
1780	1791		Anhydrit e
1791	8797		Salt & Anhydrite
2797	2900		Anhydrite
8900	2912		Anhy & Line
2912	2990		Grey Lime
8990	2995		Brown Lime
2995	5168		Grey Lime
5168	3221		Brown "imo
5221	3850		Grey Lime
5250	5452		Breken Lime
3452	34.60		Grey Lime
8460	3586		Brewn Line
3526	3537		Sandy Line
3537	3558		Line & Shale
3558	3562		Line
3562	3595		Brown Lime
3595	3615		Line & Send
3615	3630	1	Brown Line
8650	3716		Saniy Lime
3716	5740		Line & Redrock
3740	5781		Brown Line
5781	5840		Sandy Lime
8840	3644		Lime
3844	8848		Hard Lim
8848	36 51		
3651	3891		Soft LimeTD Oil Pay from 3868 to 3891.

Drill stem test from 3810 to 3640 showed 136,000 cu. ft gas 160' Mud & Oil in drill pipe, easing set at 3810' coment. Drilled plug and washed hole to 3840', and then washed water out of hole with oil, end drilled well with oil from 3840 to 3891', Main pay from 3848 to 3891', Well tested open thru casing 105 bhls per hour, gas 1 Million Gu. ft. Pulled drill pipe and run 2-1/2" tubing under pressure and tested well flowing thru tubing choked to 3/4" opening at rate of 700 bbls per day, gas 575,000 cu. ft. T.P. 140# C.P. 500#.

Well Put on production and will receive allowance effective as of April 16th 1935 of 145 bbls por day.