

**SANTA FE, NEW MEXICO**

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

OIL SANDS OR ZONES

## IMPORTANT WATER SANDS

## CASING RECORD

## MUDDING AND CEMENTING RECORD

## PLUGS AND ADAPTERS

## SHOOTING RECORD

## TOOLS USED

## PRODUCTION

## EMPLOYEES

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22 Name J. H. Newley  
day of April, 1935 Position District Supt.  
J. H. Spratt Representing Continental Oil Co.  
Notary Public. Company or Operator.  
My commission expires June 1935

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	23		Clay & Caliche
23	174		Sand gravel & Shale
174	230		Redrock
230	290		Sand
290	348		Redrock & Sand
348	356		Lime Rock
356	915		RedBed & Shale
915	1154		Sand & Shale
1154	1324		Redrock & Shale
1324	1374		Anhy & Shale
1374	1410		Anhydrite
1410	1465		Redrock & Salt
1465	1550		Anhy & Salt
1550	1565		Anhydrite
1565	1618		Salt & Anhy
1618	1630		Anhydrite
1630	1654		Sand & Shale
1654	1780		Salt & Anhydrite
1780	1791		Anhydrite
1791	2797		Salt & Anhydrite
2797	2900		Anhydrite
2900	2912		Anhy & Lime
2912	2990		Grey Lime
2990	2995		Brown Lime
2995	3168		Grey Lime
3168	3221		Brown Lime
3221	3250		Grey Lime
3250	3452		Broken Lime
3452	3460		Grey Lime
3460	3526		Brown Lime
3526	3537		Sandy Lime
3537	3558		Lime & Shale
3558	3562		Lime
3562	3595		Brown Lime
3595	3615		Lime & Sand
3615	3630		Brown Lime
3630	3716		Sandy Lime
3716	3740		Lime & Redrock
3740	3781		Brown Lime
3781	3840		Sandy Lime
3840	3844		Lime
3844	3848		Hard Lime
3848	3851		Lime
3851	3891		Soft LimeTD Oil Pay from 3868 to 3891.

Drill stem test from 3810 to 3840 showed 156,000 cu. ft gas 160' Mud & Oil, in drill pipe, casing set at 3810' cement. Drilled plug and washed hole to 3840', and then washed water out of hole with oil, and drilled well with oil from 3840 to 3891', Main pay from 3868 to 3891'. Well tested open thru casing 105 bbls per hour, gas 1 Million cu. ft. Pulled drill pipe and run 2-1/2" tubing under pressure and tested well flowing thru tubing choked to 3/4" opening at rate of 700 bbls per day, gas 575,000 cu. ft. T.P. 140# C.P. 300#.

Well Put on production and will receive allowance effective as of April 16th 1955 of 145 bbls per day.