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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-04721
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533 1/2
7. Lease Name or Unit Agreement Name	State C-20
8. Well No.	4
9. Pool name or Wildcat	Eumont Yates 7 Rivers Queen
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx 79705-4500
4. Well Location	Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line Section 20 Township 21S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

This well was plugged and abandoned, per the attached procedure, as of 12/26/01.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	Reesa Wilkes	TITLE	Regulatory Specialist
DATE	1/7/02		
TYPE OR PRINT NAME	Reesa R. Wilkes	TELEPHONE NO.	915/686-5580

(this space for State Use)			
APPROVED BY	E. Gonzalez	TITLE	Field Rep
DATE	4-9-02		

CONITIONS OF APPROVAL, IF ANY:

Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE

Daily Activity Report

Conoco Inc.
State C-20 #4
Lea County, New Mexico

Job #3538

12/13/01 Thursday

MIRU Triple N rig #25. SITP 70 psi. Flowed well down to pit. ND wellhead and NU BOP. Worked tubing, stuck, stretch indicating 2,929'. RU cementer and pumped 17 bbls brine to load tubing, Pressured up to 400 psi, held. RD cementer. Worked tubing to 60k, not free. SDFN.

RT: 10:30 – 4:30 6.0 hrs CRT: 6.0 hrs Cost today: \$1,945 Cost to Date: \$1,945

12/14/01 Friday

RU Rotary Wireline and ran freepoint tools, stacked out at 3,423'. POOH w/ tool to 3,415', tubing free at 3,415'. POOH w/ tool and RIH w/ chemical cutter, cut tubing @ 3,400'. POOH w/ wireline. RD Rotary Wireline. RU cementer and circulated hole w/ 70 bbls brine, on vacuum. RD cementer and PU on tubing, 6' of travel but stuck. Worked tubing free and POOH w/ 107 jts 2-7/8" production tubing plus cut joint, tally 3,403.87'. RU Pro-Wireline and ran pressure bomb, POOH w/ wireline. RIH w/ 10 stands and SD for weekend.

RT: 7:30 – 2:00 6.5 hrs CRT: 12.5 hrs Cost today: \$5,080 Cost to Date: \$7,025

12/17/01 Monday

Pressure bomb run 12/14/01 indicated 87 psig @ 3,400'. POOH w/ tbg and RIH w/ casing scraper to 3,102', POOH w/ same. RIH w/ RBP (loc-set & bull plug from Hudson Packer, Hobbs) to 3,050' and set RBP. Circulated hole w/ freshwater and SI casing to test, loosing 2 BPM @ 0 psi. POOH w/ tbg and RIH w/ packer to 2,469'. Tested RBP to 600 psi, held. POOH w/ packer to 1,045', tested below to 500 psi, held. POOH, isolating holes in casing 126 – 253'. Tested above 126'. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 23.0 hrs Cost today: \$3,865 Cost to Date: \$10,889

12/18/01 Tuesday

Obtained verbal plugging procedure from Gary Wink w/ OCD. POOH w/ packer and RIH w/ on/off tool. Released RBP and POOH. RIH w/ HM tbg-set CIBP and set @ 3,050'. Circulated hole w/ mud and pumped 30 sx C cmt on top of CIBP. PUH w/ 20 stands and WOC 3 hrs. RIH w/ tbg, tagged cmt @ 2,700'. POOH w/ tbg to 1,710' and pumped 35 sx C cmt w/ 2% CaCl₂ @ 1,710'. POOH w/ tbg and SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 32.5 hrs Cost today: \$4,621 Cost to Date: \$18,242

12/19/01 Wednesday

RIH w/ tbg, tagged cmt @ 1,424'. POOH w/ tbg to 250' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 250'. POOH w/ tbg and WOC 3 hrs. RIH w/ tbg, tagged cmt @ 120'. POOH w/ tbg, ND BOP. RIH w/ tbg and circulated cement 120' to surface. RDMO to State E #2.

RT: 8:00 – 3:00 7.0 hrs CRT: 39.5 hrs Cost today: \$2,791 Cost to Date: \$21,032

12/26/01 Wednesday

Cut off wellhead and capped well, installed dryhole marker and cut off rig anchors.