

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 04721
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 1533 1/2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State C-20	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESER ☐ OTHER _____		8. Well No. 4	
2. Name of Operator Conoco, Inc.		9. Pool name or Wildcat Eumont Yates 7 Rvrs Queen (Pro Gas)	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705			
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 20 Township 21S Range 36E NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) recomple. 4-18-97	13. Elevations (DF & RKB, RT, GR, etc.) 3657' DF
15. Total Depth 3965'	16. Plug Back T.D. 3784'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Lower Eumont @ 3436-3741 & Upper Eumont @ 3103-3398'			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run GR/CCL/CNL			22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45#	130'		75 sx	none
7 3/8"	26.4#	1660'		400 sx	
5 1/2"	17#	3867'		300 sx	

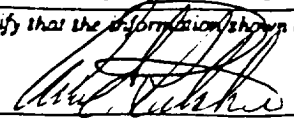
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3719'

26. Perforation record (interval, size, and number) Lower Eumont w/1 SPF @ 3436-3741' Upper Eumont w/1 SPF @ 3103-3398'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3436-3741'	470 bbls CO2 & 108,000# 12/20 sand
	3103-3398'	717 bbls CO2 & 174,000# 12/20 sand

28. PRODUCTION							
Date First Production 4-18-97		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod or Shut-in) producing	
Date of Test 4-25-97	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments C-104 filed RC 4/97 on 5-23-97
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Agent	Date 4-27-98