-2. 0/ C24 (3 +(CE +(2) -			
DISTRIBUTION			_
SANTA FE			Form C+104
FILE		REQUEST FOR ALLOWAD Superseder Uni Griod and C AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
IRANSPORTER GAS		x	
OPERATOR			
PROPATION OF FICE			
· Operator			
Conoco In	•		
Address	· · · ·		
P.O. Box	460, Hobbs, New Mexico 832	240	
Reason(s) for filing it been prope		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		Change of corpo	
Change in Ownership			l Company effective
		ensate [] July 1, 1979.	
If change of ownership give nat			
and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL A	ND LEACE		
Lesse Name	ND LEADE. Aeil Np.; Pool Name, Including F	formution Kind of Leo	ise Lease :/o
State (-20	4 Finant Vat	es TRUrs Queen State, Fede	
Location			0-/333
14	660 Feet From The S	ne and 1980 Feet From	- w/
Unit Letter ; ;	Li Li	ne and780 Feet From	n The
Line of Section 20	Township 21 Bange	36 , NMPM, (Lea County
			County County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	I CH C EDE G	Andress (Give address to which appr	roved copy of this form is to be sent)
Shell Preeline Con	Effective 4.1.2	Box 1910 Million	A Terrs
Name of Authorized Transporter o	: Casingneda Gas 🔽 of Dry Gas	Address (Give address to which app	rovéd copy of this form is to be sent)
Warren Petrole	um Corp.	Box 67, Monum	it al M
	Unit Sec. Twp. Fge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tarks.			
	d with that from any other lease or pool.	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Weil 'Workover 'Deepen	Plug Back Same Restr. Diff. Res
Designate Type of Comp			
Date Spudaed	Date Compl. Ready to Prod.	Totai Depth	
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations	1	_1	Depth Casing Shoe
ν			
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
		UEFIH 321	SACKS CEMENT
·····			
••••	······		
L			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi epth or be for full 24 hours)	I and must be equal to or exceed top allo
OIL WELL Date First New Oil Bun To Tanks			life and l
Dute First New Oil Hun 10 . dnks		Producing Method (Flow, pump, gas	**;+, CIC+;
	Tubian Decement		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Adval Deed During T	01.251	Weters Phile	
Actual Prod. During Test	Oll-Bbla.	Water - Bbls.	Gas • MCF
··			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	· ·		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	· ·	1	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	1070
Commission have been complie	d with and that the information given		101,3
above is true and complete to	the best of my knowledge and belief.	BY TOLLY	spran
Mart 1		TITLE District Supervisor	
	nast	If this is a request for allo	wable for a newly drilled or deepend
(Signative / 1		well, this form must be accompanied by a tabulation of the deviatio	
Division Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
. !	(Title & start and a start and a start and a start a st	All sections of this form m able on new and recompleted w	
6	1.8 Th 19. 340 M	11	II. III. and VI for changes of owne
NMOCD (5) FILE	(Date)		rter, or other such change of conditio
FILE			st be filed for each pool in multip
		; completed wells.	