Submit 5 Copies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructi at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Conoco Inc. 300250472200 Address P.O. Box 1959 Midland, TX 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas \mathbf{x} Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Eumont Yates Seven Rivers Que State, Federal or Fee State C-20 5 B-1533 1/2 Location 660 660 $_$ Feet From The $\underline{\hspace{0.1cm}}$ South $\underline{\hspace{0.1cm}}$ Line and $\underline{\hspace{0.1cm}}$ Unit Letter _ Feet From The West 21 36 Lea County Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
Shell Pupeli or Condensate Address (Give address to which approved copy of this form is to be sent) \boxtimes pe of Authorized Transforter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

Phillips 66 Natural Gas Company GPM Gas Corporation Ferting 1. 1997 Name of Authorized Transporter of Casinghead Gas If well produces oil or liquids, Unit Twp. Sec. Rge. Is gas actually connected? When? give location of tanks. 6/28/90 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____ MOTETA ATRICA EN LA T SUMER WISOR Deathe Administrative Supervisor Printed Name SEP Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 686-5400

6 1990

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

