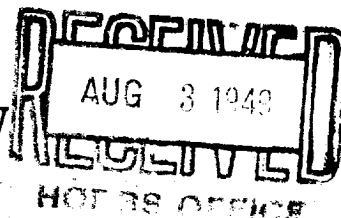


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 2, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Continental Oil Company State 0-20 Well No. 5 in the _____
Company or Operator Lease

SW/4 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.,
Junice-Monument (Junice) Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on July 27 19 49
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set retainer in subject well at 3813' and cemented with 50 sacks. Drilled out retainer to 3930', perforated liner 3923-3893' with 120 jet shots, acidized with 500 gallons. After recovering oil lead, flowed 44 barrels water per hour on 6-hour test. Set retainer at 3880' and squeeze cemented with 50 sacks. Perforated liner 3860-3870' with 40 shots, acidized perforations with 500 gallons. After recovering oil lead, swabbed and flowed 62 barrels oil and 64 barrels water in 6 hours. Set retainer at 3855' and squeeze cemented with 25 sacks cement. Perforated liner 3817-3835' with 48 shots, acidized perforations with 500 gallons. After recovering oil lead, swabbed and flowed 6-1/2 barrels oil and 15-1/2 barrels water per hour on 6-hour test. Set retainer at 3740' and squeeze cemented with 25 sacks. Perforated

Witnessed by _____ (See reverse side)
Name Company Title

Subscribed and sworn before me this _____

2nd day of August 1949

J. P. McCormick
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position District Superintendent

Representing Continental Oil Company
Company or Operator

My commission expires 5-17-53

Address Box 60, Hobbs, New Mexico

Remarks:

APPROVED

Date AUG 5 1949

H. M. Sweeney
Name
Engineer
Title

Linear 3690-3720, 3580-3663, 3360-3375, 3210-3330 with one hole per foot.
Jet performed 3807-3825, 3213-3302, 3262-3268 and 3220-3256 with 4 holes
per foot. Completed for initial potential of 2,520 MCF. Steel cap, in 24 hours,
based on 6-hour test.