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Form C193 PLICATOL CONSERVATION COMMISSION	AUG 3 1949
A CONTRACTOR AND AND AND A CONTRACTOR AND A	
Santa Fe, New Mexico	
MISCELLANEOUS REPORTS ON WELLS	HOT BE OFFICE
Submit this report in triplicate to the Oil Conservation Commission or its proper agent with	in ten days after the work

specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

<b>REPORT ON BEGINNI</b>	NG DRILLING OPERA-	DEDODT ON	REPAIRING WELL	
TIONS REPORT ON RESULT O	F SHOOTING OR CHEM-	REPORT ON	PULLING OR OTHER	
ICAL TREATMENT (	OF WELL	ALTERI	NG CASING	
REPORT ON RESULT SHUT-OFF	OF TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT O	OF PLUGGING OF WELL			
1921-2017		Anguet 2, 1949	Kobhe, Be	
OIL CONSERVATION C SANTA FE, NEW MEXI Gentlemen:		Date		Place
Following is a report on t	he work done and the results	obtained under the her	ading noted above at the	
Continental Oil Co	speny Si	tate 0=20	Well No5	in the
	any or Operator of Sec20	Lease	D 26-1	N M D M
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	the work was (			·
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Liner 3690-3720:, 3580-3663\*, 3213-3302\*, 3262-3268\* and 3220-3256\* With A holes ber foot, Completed for initial potential of 2,520 MCF. anert kas, in 24 holes, pased on 6-hour test.