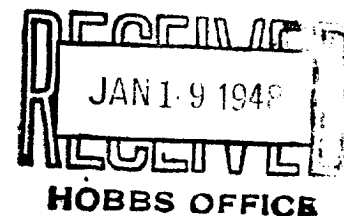


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT TIONS	ILLEGIBLE	A.	REPORT ON REPAIRING WELL	
REPORT ICAL		1.	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL				

January 16, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Continental Oil Company**State C-20**Well No. **5** in the _____

Company or Operator

Lease

SW/4of Sec. **20**T. **21-S**R. **36-E**, N. M. P. M.,**Bunice-Monument (Bunice)** Field,**Lea**

County.

The dates of this work were as follows: **12-2-47 - 12-30-47**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **12-1-47** 19

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was deepened from old total depth of 3932' to 4015' Lims. Ran radio-activity survey. Set 260' of 4" OD Securaloy liner at 4015' with 50 sacks cement. Perforated liner 4000-4012' with 72 shots. Ran tubing with packer. Acidized through these perforations with 500 gallons. Tested no oil, gas or water. Reacidized with 2,000 gallons. Tested 26 bbls. water, no oil on 4-hour test. Squeezed lower perforations with 50 sacks cement. Perforated liner 3988-3994' and 3978-3982' with 60 shots. Acidized with 500 gallons through these perforations. Tested no oil, gas or water. Perforated liner 3962-3973' with 66 shots. Acidized with 1,000 gallons through perforations 3962-3973', 3978-3982' and 3988-3994'. Swabbed 2 1/2 bbls. oil and 22 1/2 bbls.

(Cont'd Over)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

16th day of **January**, 19 **48**

Name **[Signature]**

Position **District Superintendent**

Representing **Continental Oil Company**

Company or Operator

My commission expires **5-17-49**

Address **Box 00, Hobbs, New Mexico**

Remarks:

APPROVED
JAN 16 1948

Date _____

[Signature]
Name
PL & GAS INSPECTOR
Title

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED (cont'd)

Plugged off lower perforations 3962-3973', 3978-3982', 3988-3994'. Set retainer at 3758' with 25 sacks. Drilled out cement to 3956', present P.B. depth. Perforated liner 3938-3947' with 54 shots and 3951-3954' with 18 shots. Well then flowed by gas lift 135 bbls. oil, no water in 9 hours.