

**SANTA FE, NEW MEXICO**

## WELL RECORD

**AREA 640 ACRES**  
**LOCATE WELL CORRECTLY**

CONFIDENTIAL OIL CO.

Submit in duplicate.  
P.O. Box CC Hobbs N.M.

Company \_\_\_\_\_ Address \_\_\_\_\_

Send correspondence to H.B. Hurley Address P.O. Box 66 Hobbs N.M.  
State C-20 5 SV/4 20 215

Well No. **34E** in **Hobbs** of Sec. **10a**, T. \_\_\_\_\_

R. \_\_\_\_\_, N. M. P. M., \_\_\_\_\_ Oil Field \_\_\_\_\_ County.  
**13012**  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_.

If patented land the owner is Continental Oil Co, Address Penaca City Okla.

The lessee is \_\_\_\_\_, Address \_\_\_\_\_

If not state or patented land, give status **4-25-35** **6-13-35**

Drilling commenced	19	Drilling was completed	19
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Drilling commenced \_\_\_\_\_ Drilling was completed \_\_\_\_\_  
**Trinity Drilling Co.** **Dallas Texas.**  
 Name of Drilling contractor \_\_\_\_\_, Address \_\_\_\_\_

Elevation above sea level at top of casing 3637.19 Ground. feet.

The information given is to be kept confidential until\_\_\_\_\_19\_\_\_\_.

No. 1, from 3369 to 3932 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

[illegible]

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	100'	75	Halliburton		
7-5/8"	1775'	400	"		
4-1/2"	3797'	400	"		

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT
		None				

Rotary tools were used from 0 feet to 3032 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Put to producing 6-13-35, 1935

The production of the first 24 hours was 3600 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

**Flowing thru casing, with drill pipe in hole.**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gas per 1,000 cu. ft. of gas \_\_\_\_\_

**22,240,000 cu. ft.**

Rock pressure, lbs. per sq. in. 1300

E.C. Sterling, Driller Les Wilson., Driller  
E.D. Gent., Driller \_\_\_\_\_, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3  
day of July 1938 Name J. B. [Signature]

Position District Supt.

My commission expires \_\_\_\_\_  
 Notary Public.  
 Representing Continental Oil Co.

**Company or Operator.**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	105		Surface sand & rock
105	375		Sand & Shells
375	920		Redbed & Shells
920	1170		Redrock & Redbeds
1170	1200		Redbeds
1200	1420		Redbed & Redrock
1420	1480		Redrock & Anhy
1470	1502		Anhydrite
1502	1510		Salt
1510	1770		Salt & Anhydrite
1770	1776		Anhydrite
1776	2005		Salt & Anhydrite
2005	2129		Salt
2129	2320		Salt & Anhydrite
2320	2400		Salt
2400	2720		Salt & Anhydrite
2720	2730		Anhydrite
2730	2925		Anhydrite & Salt
2925	2954		Anhydrite
2954	2984		Anhy & Lime
2984	3125		Anhydrite
3125	3150		Lime & Anhydrite
3150	3310		Lime
3310	3325		Gas Sand
3325	3751		Lime
3751	3764		Lime Gas Sand
3764	3827		Lime
3827	3845		Gas Sand
3845	3882		Lime
3882	3932		Soft Lime, Oil Pay.

Drill stem test from 3800 to 3850 showed 155' mud & water, & 120,000 cu.ft. gas. Set 5-1/2" O.D. casing at 3797'. Hole drilled from 3850' to 3932' with oil, tested at 3865' showed 389,000 cu. ft dry gas, 1st oil at 3869 and while drilling from 3869 to 3900' well flowed at rate of 40 bbls oil per hour gas estimated 5 Million cu. ft. Drilled to 3911' and well tested 140 bbls oil per hour, gas 22,240,000 cu.ft. Drilled to 3932' and tested well ~~xxxx~~ for four hours, flowed at rate of 150 bbls oil per hour, gas 22,240,000 cu. ft.

Drill stem was pulled under pressure and tubing run at set at 3930', and well placed on production, and flowing its allowable of 145 bbls per day effective June 16th, 1935, Texas Pipe Line connected.  
Gas-oil Ratio while flowing allowance 1850-1.