-0. 07 00-18 -666.480		۷ ب					
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C+104				
FILE	REQUEST FOR ALLOWABLE AND		Superseaes Old C-104 and C-1 Ettective 1-1-55				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		SAS				
LAND OFFICE							
IRANSPORTER GAS							
PROBATION OF THE							
Cperator							
Conoco Inc.							
P.O. Box 40	0, Hobbs, New Mexico 832						
Reasonis) for filing (Check proper to New Well	Dux) Change in Transporter of:	Other (Please explain)	ato name from				
Recompletion		Sindige of corporate name from					
Change in Ownership	Casinahead Gas Conde	ensate July 1, 1979.	······································				
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AN	Veil No. Poor Ngme, including :						
State C-ZO	6 Eumont (Jueen Gas State, Federa	Lor Fee B- 15 33 1/2				
	60 Feet From The N	ine and 1980 Feet From	The W				
Line of Section 20	Township 2/ Bange	36, NMPM, LEG	County				
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro					
Name of Authorized Transporter of	Cii or Condensate	Bax 1910 Milla	1 Tenas /				
Nome of Authorized Transporter of Casingneed Gas of Dry Gas El Paso Natural Gas Co.		Aditess i Give address to which approved copy of this form is to be sent) Box 1384, Jal, N.M.					
Warren Petroleum	CNP Gnit Sec. Twp. Rge.	Bix 67 Monument Is gas actually connected? Wh	N.M.				
If well produces oil or liquids, give location of tarks.							
If this production is commingied IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or pool $\frac{O(1 \text{ Well})}{C(1 \text{ Well})}$	New Weil Workover Deepen	Plug Eacx Same Res'y, Dist, Res'				
Date Spuaded	Date Compi. Realy to Ptoa.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc	, Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
:/							
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST		after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo				
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii	ft, e:c.)				
		Casing Pressure	Choke Size				
Length of Test	Tubing Pressure	Casing Pressure	Chicke Size				
Actual Proa. During Test	Cll-Bbla.	Water-Bbis.	Gas • MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Methoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size				
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED					
					at the state	TITLE District Sups	rvisor
(Signature) Division Manager		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
					- 18-79 - **********************************	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
				6	- 18-79 (Date)		
NMOCD (5) FILE							

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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JUN 2 2 1979 OIL CONSERVATION COMM

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