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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1533 1/2
6. Operator Name CONTINENTAL OIL COMPANY
7. Work or Lease Name STATE C-20
8. Well No. 6
9. Field and Pool, or Wildcat EUMONT QUEEN GAS POOL

1a. TYPE OF WELL OIL ☐ GAS ☒
b. TYPE OF COMPLETION NEW ☐ WORK ☐ OPEN ☐ PLUG ☒ REPAIR ☐
2. Name of Operator CONTINENTAL OIL COMPANY
3. Address of Operator Box 460, HORRS, N.M. 88240
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM NORTH 1980 FEET FROM

15. Date Spudded —	16. Date T.D. Reached —	17. Date Compl. (Revised) 11-5-75	18. Depth (Feet) 3638' DF
20. Total Depth 3948'	21. Plug Back T.D. 3750'	22. Plug Back Depth —	23. Cable Tools —

24. Producing Interval(s) of this completion — Top, Bottom, Name 3148'-3750' EUMONT GAS	25. Log Directional Survey —
26. Type Electric and Other Logs Run GR-N & COLLAR LOCATOR	27. Log Well Head —

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	OPENING RECORD	AMOUNT PULLED
10 3/4"	40 #	335'	200 5x.	—
7 5/8"	26.40 #	1652'	400 5x.	—
5 1/2"	17 #	3807'	400 5x.	—

LINER RECORD				PLUGGING RECORD	
SIZE	TOP	BOTTOM	PACKER SET	SIZE	DEPTH SET
				2 7/8"	3149'

31. Perforation Record (Interval, size and number) 3232', 28', 24', 10', 08', 06', 02', 3188', 75, 69', 60', 54' & 48' W/2-TSPF.	32. SHOT, PROPOUS, CEMENT SQUEEZE, ETC. 3148-3232' 750 GALS. 15% ACID.
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33a. First Production 11-5-75	33b. Production Method (Flow, Lift, etc.) FLOW	33c. Status (Prod. or Shut-in) PROD.
34a. Date of Test 11-6-75	34b. Hours Tested 24	34c. Gauge Size 14/16"
34d. Flow Testing Press. 460	34e. Casing Pressure 460	34f. Calculated 24-Hour Rate —
34g. Oil — API	34h. Gas — API	34i. Gas — Oil Ratio
34j. Oil Gravity — API (Corr.)	34k. Gas Gravity — API (Corr.)	34l. Gas — Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	35. Witnessed By J.D. SPURLOCK
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36. List of Attachments
37. I hereby certify that the information shown on back of this report is true to the best of my knowledge and belief. SIGNED Wm. A. Butterfield TITLE SR. ANALYST DATE 3-19-76

NADCC (4) FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3002</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3236</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3601</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Penrose</u> <u>3732</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2900	2900	Coliche, redbeds, anhy				
2900	3170	270	Salt.				
3170	3948	778	anhy, dolo, sand				
			Dolo, sand				