

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	330		Sand
330	860		Red Bed & Shells
860	1198		Red Rock
1198	1246		Red Bed
1246	1302		Red Rock
1302	1339		Red Rock & Anhydrite
1339	1375		Lime & Anhydrite
1375	1392		Anhydrite
1392	1457		Anhydrite & Salt
1457	1555		Anhydrite & Streads Salt
1555	1631		Anhydrite & Salt
1631	1644		Anhydrite & Salt
1644	1656		Anhydrite
1656	1685		Anhydrite & Salt
1685	2855		Anhydrite & Salt
2855	3025		Anhydrite
3025	3053		Lime - Brown
3053	3141		Lime & Anhydrite
3141	3177		Lime & Anhydrite - Brown
3177	3347		Lime
3347	3377		Sandy Lime - Brown
3377	3401		Lime - Brown
3401	3432		Lime
3432	3608		Lime - Sandy
3608	3695		Lime - Sandy
3695	3723		Lime
3723	3773		Lime - Sandy
3773	3855		Lime
3855	3948		Lime Broken Hard & Soft. Top of pay 3839'

Drill stem test from 3810 to 3855 open 21 minutes showed small show of gas & 700' oil & drilling Mud.

Set 5 1/2" casing at 3810' cemented with 400 sacks.

Well drilled from 3855 to 3948' with oil. Tested well at 3855 for 3 hours flowed 8 bbls oil per hour by gas lift. Tested at 3905, no increase, drilled to 3948' Lime & tested 62 bbls oil per hour, 1 million gas flowing thru casing. Run 2 1/2" tubing & set at 3940' & tested well thru tubing flowed at rate of 81 bbls oil per hour, gas 1,700,000 cu. ft. thru 3/4" choke.