

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-04724
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B 1533 1/2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE C-20	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 7	
2. Name of Operator CONOCO, INC		9. Pool name or Wildcat EUMONT GAS	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705			
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 20 Township 21 S Range 36 E NMPM LEA County			
10. Date Spudded 11-8-35	11. Date T.D. Reached 12-30-35	12. Date Compl. (Ready to Prod.) 6-29-93	13. Elevations (DE & BKR RT, GR, etc.) GR 3629
14. Elev. Casinghead			
15. Total Depth 3947	16. Plug Back T.D. 3797	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3277 - 3622 7 RVRs, QUEEN; 3004 - 3240 YATES			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40	327		200 SX	
7 5/8	26.4	1704		400 SX	
5 1/2	17	3797		400 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3464
						2955

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 7-12-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-14-93	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 783	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 783	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By RUTH BROW
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR. REGULATORY SPEC Title 9-8-93 Date

RECEIVED

SEP 11 1964

DOMINION
OFFICE