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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Conoco Inc.</u>	Well API No. <u>30-025-04724</u>
Address <u>10 Desta Drive Ste 100W, Midland, TX 79705</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> X
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE C-20</u>	Well No. <u>7</u>	Pool Name, including Formation <u>EUMONT GAS</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B-1533 1/2</u>
Location				
Unit Letter <u>K</u>	: <u>1980</u>	Feet From The <u>SOUTH</u> Line and	<u>1980</u>	Feet From The <u>WEST</u> Line
Section <u>20</u>	Township <u>21 S</u>	Range <u>36 E</u>	NMPM, <u>LEA</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>GPM GAS CORP</u>	<u>4001 PEMBROOK, ODESSA, TX. 79762</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>20</u> Twp. <u>21S</u> Rge. <u>36E</u>	Is gas actually connected? <u>YES</u> When? <u>7-12-93</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. <u>XX</u>	Total Depth <u>XX</u>	<u>3497</u>	<u>XX</u>	<u>XX</u>	<u>XX</u>	<u>XX</u>	<u>XX</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	<u>3497</u>	<u>3497</u>	<u>3497</u>	<u>3497</u>	<u>3497</u>	<u>3497</u>
<u>GR 3629</u>	<u>EUMONT GAS</u>	<u>3005</u>	<u>3005</u>	<u>3005</u>	<u>3005</u>	<u>3005</u>	<u>3005</u>	<u>3005</u>
Perforations	3005 - 3240 & 3277 - 3622		Depth Casing Shoe <u>3464</u>					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>SAME AS</u>	<u>BEFORE</u>	
	<u>2 3/8</u>	<u>3464</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>7-12-93</u>	<u>7-14-93</u>		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>783</u>	<u>24</u>	<u>0</u>	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>ORFICE</u>	<u>100</u>		<u>36/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature
BILL R. KEATHLY SR. REGULATORY SPEC.
Printed Name Title
8-9-93 915-686-5424
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 11 1993

By Paul Kautz Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.