Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies DISTRICT I		State of New Mexico Minerals and Natural Resources Department CONSERVATION DIVISION		Form C-101 Revised 1-1-89				
P.O. Box 1980, Hobbs, NN		P.O. Box 2088 Santa Fe, New Mexico 87504-2088			API NO. (assigned by OCD on New Wells)			
DISTRICT II	2				30025-04724 00. 5. Indicate Type of Lease			
P.O. Drawer DD, Artesia,	NM 88210		STATE STATE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas Lease No. B-1533-1/2			
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, O	DR PLUG BACK		//////	///////////////////////////////////////	$\overline{\mathcal{N}}$	
1a. Type of Work: 7. Lease Name or Unit Agreement Name							22	
DRILL RE-ENTER DEEPEN PLUG BACK b. Type of Weil: OL OL SINGLE OL OAS WELL OTHER					State C-20			
2. Name of Operator 8. Well No.							\neg	
Conoco, Inc. 7								
3. Address of Operator					9. Pool name or Wildcat			
10 Desta Dr. Ste 100W, Midland, TX 79705 Eumont Gas								
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line								
Section 20 Township 21S Range 36E NMPM Lea County								
		10. Proposed Depth		ormation	//////		24	
				ates/7-Rvrs.		2. Rotary or C.T.		
13. Elevations (Show whether DF, RT, GR, etc.) 1 3629 'GR		4. Kind & Status Plug. Bond	15. Drilling Contractor			te Work will start		
17.	PF	OPOSED CASING AN		RAM			-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT	EST. TOP	\neg	
	CASING						-	
	NOT						1	
CHANGED								
This well is (currently tempo	rarily abondoned	from the Eunice	e Monument ()-Sa Po	ool with a RB	P	

- set @ 3750'. It is proposed to perforate the Yates, Seven Rivers, & Queen formations to recomplete this well in the Eumont Gas Pool according to the following Procedure:
- 1.
- Run GR/CCL/CNL logs from 3750'-1750'. Perforate selected Eumont intervals determined from the logs just run. (Estimated 108 holes from approximately 3008'-3638'). Pump 5400 gal. 15% NCL-NE-FE acid. CO2 foam fracture entire perforated Eumont interval. Swab back load fluid and place on production. 2.
- 3.
- 4.
- 5.

It is also requested to simultaneously dedicate the W/2 of section 30 to the State C-20 wells Nos. 4, 6, & 7. This 320-acre NSPU was established by NMOCD Order No. R-5760. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: F PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	_ mpr. Conservation Coordinator DATE4/13/93					
TYPE OR PRINTINAME JERRY W. HOOVER	(915) 686-6548 TELEPHONE NO.					
(This space for State Use) OLEGINAL SARNES BY JERRY SEXTON BISTRICT I SUPERVISOR	APR 1 5 1993					
CONDITIONS OF AFFROVAL, IF ANY:	TITLE DATE					