

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE 000

## MISCELLANEOUS REPORTS ON WELLS

1955 JAN 30 PM 12:54

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 29, 1955

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

State C-20

Clark Oil Well Servicing Company

7

(Case)

SW

20

223

34E

(Contractor)

Bmice

Well No. in the 1/4 of Sec.

100

T., R., NMPM., Pool, County.

1-4-55 thru 1-12-55

The Dates of this work were as follows:

XXXX

January 6

55

Notice of intention to do the work (was) submitted on Form C-102 on, 19

XXXX

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well was flowing by gas lift 47 bbls. oil, 662 bbls. water in 24 hours, thru open choke on 2" tubing. GP 450%. TP 60%. Gas volume TSTM. T.D. 3947'. Grayburg pay 3797'-3947'. Perforations 4" liner 3857'-3946'.

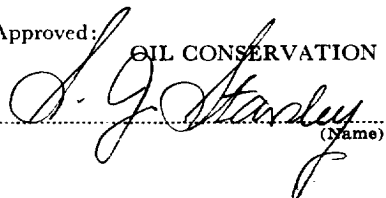
Pulled 2" tubing. Perforated liner from 3904'-3908' with 2 holes per ft. Ran 2 1/2" tubing with retrievable tool set at 3750'. Squeezed with 100 sacks diesel cement slurry (100 sacks cement and 833 gallons diesel fuel). Placed 75 sacks in formation and reversed out 25 sacks. Unable to break down perforations with 3800 psi. Check top slurry with steel line at 3772'. Ran tubing with 3 1/8" bit and washed out from 3772'-3929'. Unable to break down perforations with 2000 psi. Reperforated liner from 3860'-3872' and 3811'-3886' with 4 holes per foot. Treated perforations with 500 gallons 15% LST acid.

After remedial work, well flowed by gas lift 26 bbls. oil, 713 bbls. water in 24 hours, thru open choke on 2 1/2" tubing.

ILLEGIBLE

Witnessed by..... (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION



(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....

District Superintendent

Position.....

Continental Oil Company

Representing.....

Box 427, Hobbs, New Mexico

Address.....