				W MEX	<u>ico ôff</u> "	CONSERV	ATION	COMMISSI	ON
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		_	_ 	41101		; 			
	-		Ma	il to Oil Con	servation Com	mission, Santa	Fe, New Me	xico, or its pr	oper
			age in	ent not more t the Rules and	han twènty đá 1 Regulations	ys after completi of the Commissi	on of well. on. Indicat	Follow instruct	tions
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		ntal Of	3 60			State	a_90		•
	gon et m	Company or		na y			Lease		<u></u>
<u> </u>			Well No	a 🌵 🖓 🖓	in SW	of Sec	80	, T2)	.8
R	36E	N. M. P. I	м.,	Innice	Field,		Lea		Count
Well is_			the North lin	e and 55	90 feet we	est of the East	line of	Section	
	land the off	and ges loss	se is No. 13)Ĩ2		nt No.			
				•	nooigniiite				
		owner is		i all'		, Addre			
If Gover	nment land	the permit	tee is			, Addre	ss		
The Les	see is	* ** •			÷	, Addre			
Drilling	commenced		16-3 5	19	Drilling	was complet	ed	2-35	19
Name of	drilling c	ontractor	Finity)	TIG. CO	<u> </u>	Address	Balla	, TORES	•
•		level at top	· · · · · · · · · · · · · · · · · · ·	6430 DY	feet.			•	
The info	rmation giv	ven is to be	kept confiden	tial until		Y BERGEL		19,	· .
				OT GAN		70			
	401	51	10	10	DS OR ZONI				
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PLUGS AND ADAPTERS

Heaving plug-Material	Length	_Depth	Set
Adapters-Material	_Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CL	EANED OUT
		·					
	1			1	1	•	
					1	1	
ults of	shooting or che	mical treatment					
				:	:	;	
		RECORD OF	DRILL-STEM	AND SPECIAL	TESTS		
irill-ster	n or other spec	ial tests or deviation			•	sheet and at	tach hereto
			TOOLS U	SED		-	
ary too	ls were used fr	romfeet	to	feet, and fr	omf	eet to	fee
le tools	s were used fr	omfeet	da	feet, and fr	omf	eet to	feei
			PRODUCT				
			I HODCUL				
	ucing	-23-35					
				rels of fluid of	which	% was oil;	%
e produc	tion of the first	-2335 24 hours was 18 water; and	72 bar	rels of fluid of . Gravity, Be_	which 100	% was oil;	%
e produc ulsion;	18- tion of the first %	-23-35 24 hours was	72bar _% sediment.	. Gravity, Be			
e produc ulsion; gas well,	tion of the first % cu. ft. per 24 h	-23-55 24 hours was 18 water; and	78bar _% sediment. Gal	. Gravity, Be			
e produc ulsion; gas well,	tion of the first % cu. ft. per 24 h	-23-55 24 hours was water; and ours	78 _% sediment. Gal	. Gravity, Be ₋ lons gasoline p			
e produc ulsion; gas well,	tion of the first % cu. ft. per 24 h	-23-55 24 hours was water; and ours	78bar _% sediment. Gal	. Gravity, Be ₋ lons gasoline p			
e produc ulsion; ;as well, :k press	12- tion of the first 	-23-35 24 hours was water; and ours . in	78bar _% sediment. Gal EMPLOYE	. Gravity, Be_ lons gasoline p CES	er 1,000 cu. ft. of		
e produc ulsion; gas well, ek press	tion of the first % cu. ft. per 24 h ure, lbs. per sq	-23-35 24 hours was water; and ours . in	78bar _% sediment. Gal EMPLOYE	. Gravity, Be_ lons gasoline p CES	er 1,000 cu. ft. of	gas	, Driller
e produc ulsion; gas well, ck press	12- tion of the first % cu. ft. per 24 h ure, lbs. per sq D. Wille	-23-35 24 hours was water; and ours . in	78bar _% sediment. Gal EMPLOYE , Driller	. Gravity, Be- lons gasoline p CES	er 1,000 cu. ft. of 11.501	gas	, Driller
e produc ulsion; gas well, ck press E ereby sv	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information	78bar _% sediment. Gal Gal EMPLOYE , Driller , Driller N RECORD given herewiti	. Gravity, Be- lons gasoline p CES Log W ON OTHER s h is a complet	er 1,000 cu. ft. of 11.50R SIDE	gas.	, Driller , Driller
e produc ulsion; gas well, ck press E ereby sv	12- tion of the first 	-23-35 24 hours was water; and ours . in . in FORMATIO	78bar _% sediment. Gal Gal EMPLOYE , Driller , Driller N RECORD given herewiti	. Gravity, Be- lons gasoline p CES Log W ON OTHER s h is a complet	er 1,000 cu. ft. of 11.50R SIDE	gas.	, Driller , Driller
e produc ulsion; gas well, ck press N E ereby sv ck done o	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information an be determined from	78bar _% sediment. Gal Gal EMPLOYE , Driller , Driller N RECORD given herewiti	. Gravity, Be- lons gasoline p CES ON OTHER S h is a complet ords.	er 1,000 cu. ft. of 11.50R SIDE	gas.	, Driller , Driller vell and all
e produc ulsion; gas well, ck press K ereby sv ck done o	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information an be determined from	78bar _% sediment. Gal Gal EMPLOYE , Driller , Driller N RECORD given herewiti	. Gravity, Be- lons gasoline p CES Let W ON OTHER \$ h is a complet ords.	er 1,000 cu. ft. of 11.son SIDE e and correct reco	gas	, Driller , Driller vell and all
e produc ulsion; gas well, ck press K ereby sv rk done o	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information an be determined from efore me this	78Gal Gal Gal Gal 	. Gravity, Be- lons gasoline p CES ON OTHER S h is a complet ords.	er 1,000 cu. ft. of 11.son SIDE e and correct reco	gas ord of the v 1-10	, Driller , Driller vell and all
e produc ulsion; gas well, ck press E ereby sv ck done o oscribed	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information an be determined from efore me this	78Gal 	. Gravity, Be- lons gasoline p DES LOC W ON OTHER S h is a complet ords. HODDS, Place	er 1,000 cu. ft. of 11.50N SIDE e and correct reco New Mexico <i>Since</i>	gas ord of the v 1-10 Date	, Driller , Driller vell and all
e produc ulsion; gas well, ck press N ereby sv ck done o scribed	12- tion of the first 	-23-35 24 hours was water; and ours . in FORMATIO that the information an be determined from efore me this	78Gal Gal Gal Gal 	. Gravity, Be- lons gasoline p CES LOC W ON OTHER S h is a complet ords. HODDS, 1 Place Name Position Dis	er 1,000 cu. ft. of 11son SIDE e and correct reco New Mexico <i>Commune</i>	gas ord of the v 1-10 Date	, Driller , Driller vell and all

FORMATION RECORD

FROM	то	THICKNESS TN FILT	FORMATION
0	304		Surface sand & shells
304	1332		Red beds
1332	1395		Red beds & anhydrite
1395	1424	a service a service of the service o	Red beds & anhydrite.
1424	1450		Anhstrite.
1450	1480		Salt & Shells
1480	1683		Salt & anhydrite
1883 !	1695		Salt
1695	1708	1	Anhydrite.
1705	2690		Salt & Anhydrite.
2690	2800		Salt & Shells
2800	2850	19 19 19 19 19 19 19 19 19 19 19 19 19 1	Salt & enhydrite.
2850	8924	• • •	Anhydrite.
2924	3097		Lime & anhydrite
3097	3417		
3417	3462	- ·	Lime - Show of gas 3447 to 8451
3462 08	3788		Lime to the second se
3788	3791		Broken Lime - Gas sand
3791	3796	-	
3796	3844		Broken Lime.
3844	3947		Lime - 011 pay 3851 to 3890 3890 to 3947

Drill stem test from 3800 to 3850' showed 40,000 cu. ft. gas 90' mud, set 5t" casing at 3797 semented with 400 sacks. Drilled well with oil from 3850 to 3047' tested at 3890' flowed 12 bbls oil per hour by gas lift, tested at 3947 flowed 130 bbls oil per hour 2,600,000 gas flowing thru casing with drill pipe in hele set 25" tubing & tested well thru 3/4" choke flowed 78 bbls oil per hour 1,300,000 cu. ft. gas.

Completed 12+23-35

Texas Pipe Line connected & running allowance as of January 1, 1936.

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