

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>1533</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State C-20</b>	
9. Well No. <b>8</b>	
10. Field and Pool, or Wildcat <b>Eunice Monument (4-5A)</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>CONOCO INC.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>	4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21 S</b> RANGE <b>36 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 9/24/81. CO to 3957'. Perf w/ 2JSPF 3883'-3950'. Acidize w/ 90bbls 15% acid in 3 stages Divert between stages w/ 200# 50/50 rock salt and benzoic acid in 10ppg brine. Scale inhibit w/ 2 drums chemical in 20bbls. TFW. Flushed w/ 100bbls 9ppg brine. Ran production equipment. Tested 10/14/81: 10B0, 133BW, 1MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Wm. A. Timberlake</b>	TITLE <b>Administrative Supervisor</b>	DATE <b>Dec. 3, 1981</b>
APPROVED BY <b>Les Cloninger</b>	TITLE <b>Oil &amp; Gas</b>	DATE <b>DEC 7 1981</b>

CONDITIONS OF APPROVAL, IF ANY: