

DUPLICATE

Form SG 108

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company _____ Address _____

Send correspondence to _____ Address **Tulsa, Oklahoma.**

_____ Well No. _____ in _____ Sec. _____ T. _____

R. **Joe. F. Junda**, N. M. P. M., _____ Oil Field _____ _____ County.

If State land the oil and gas lease is No. _____ Assignment No. **122**

If patented land the owner is _____, Address _____

The lessee is _____, Address _____

If not state or patented land, give status _____

Drilling commenced _____ 19____. Drilling was completed _____ 19____

Name of drilling contractor _____, Address _____

Elevation above sea level at top of casing _____ feet. **Sept 27, 30**

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from **3690** to **3914'** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40#	8	L.W.	347'	None				
7-5/8"	26#	8	SS	2901'	Halliburton		Protect Surface		Water.
5-1/2"	17#	10	17/ 50012'		Halliburton		Protect Salt.		Oil Strings

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	40/ 347'	250 Sack	Halliburton		
7-5/8"	2901'	400 Sack	Halliburton		
5-1/2"	50012'	100 Sack	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **5914'** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.

The production of the first 24 hours was **35** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and **500** % sediment. Gravity, Be **100#**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas **33.9**

Rock pressure, lbs. per sq. in. **750,000**

EMPLOYEES

Lester Brown _____, Driller **M.A. Peel** _____, Driller

B. Graham _____, Driller **J.O. Andrews.** _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14** day of **October**, 19**31**

Name **W.D. Cummings**

Position _____

Representing **District Superintendent**

Company or Operator. **Oggsy Oil Company**

Notary Public.

My commission expires _____

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	48		Caliche
48	535		Sand & Shells
535	408		Red Bed.
408	480		Red Bed.
480	601		Red Bed & Shells.
601	871		Red Bed.
871	1078		Red Bed and Anhydrite Shale.
1078	1258		Red Bed and Shells.
1258	1428		Red Rock
1428	1528		Anhydrite.
1528	1580		Salt & Shells.
1580	1600		Red Rock
1600	1628		Salt.
1628	1640		Anhydrite.
1640	1780		Salt.
1780	2104		Salt & Anhydrite.
2104	2178		Anhydrite.
2178	2325		Salt.
2325	2408		Salt & Anhydrite Shells
2408	2627		Salt & Anhydrite.
2627	2652		Salt.
2652	2670		Anhydrite.
2670	2827		Salt & Shells.
2827	2836		Salt.
2836	2906		Anhydrite.
Anhydrite	3008		Anhydrite.
3008	5914	Total Depth	Lime.