to Appropriate District Office Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 Pacheco St.	
2040 Pacheco St	
2040 Pacheco St	
	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 Santa Fe, NM 87505	30-025-04727
DISTRICT II	5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210	STATE FEE
1.0. <i>D</i> <b>u</b>	6. State Oil & Gas Lease No.
DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT	
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Devenier State
OIL GAS WELL WELL OTHER	Devonian State
2. Name of Operator	8. Well No.
Citation Oil & Gas Corp.	8
3 Address of Operator	9. Pool name or Wildcat
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623	Eumont Yates Seven Rivers Queen Gas
4. Well Location	Test
Unit Letter I : 1980 Feet From The South Line and	660 Feet From The East Line
	<b>v</b>
Section 20 Township 21S Range 36E	NMPM Lea County
Section (Show whether DF, RKB, RT, GR, etc)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
3609' GR	
11. Check Appropriate Box to Indicate Nature of Notic	e. Report, or Other Data
NOTICE OF INTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
07450 OTHER:	OAP & install artificial lift 🛛 🛛 🔀
OTHER: $p_{u} q_{p} p_{u} q_{p} p_{v} q_{p} p_{v} q_{p} q_{$	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data	tes, including estimated date of starting any proposed
work) SEE RULE 1103. MIRU; POOH with tbg & RIH with bit to 3702'. Set CIBP @3618' & loaded log 3617' - surf; TOC @2390'. RD, RIH with AD-1 pkr & tst'd 5-1/2" csg 775	5' - 3618' to 500# - OK. PKI nung up @/10
(worked free - lost 5 slip segments). RIH with bit to 3618'. RIH w/BV pkr, iso rec'd 2 pkr slip segments (3 IH). Tagged CIBP @3618'. Dug out 7-5/8'' BH, N & PT csg 743' - surf to 1000#. POOH, ND BOP & 5-1/2'' csg stub. Sqz'd HIC Tag'd TOC @665' & drld cmt to 760'; PT sqz to 500#. RIH, perf'd 3330' - 35 Spotted 250 gals 15% NEFe HCl 3330' - 3547'; acidized with 1250 gals 15% N 740#. RD. Set pkr @3275', loaded 5-1/2'' x 3-1/2'' annulus with 20 bbls 2% F 55M gals 60-70 quality CO2 foam carrying 7500# 20/40 sand & 87500# 12/20 w/treated FW - ISIP 1020#; 15 min 795#. Spotted 230 gals 15% NEFe acid @ Screwed into tbg & POOH. RIH, perf'd 2997' - 3226'. Set pkr @2885' & fra carrying 7500# 20/40 sand & 87500# 12/20 sand tagged with SC-46. Flushed 419#. Opened well. Set BVP blanking plug in SN @2880' & PT to 500#. Per fill) & CO to 3268' (top of pkr); CHC. Engaged Arrow Set 1X pkr & rel'd pk CO to 3605'. Flowed well to pit & pmp'd 25 bbls 2% KCl down csg to kill we 3518'; pump & rods. Put well on production 2/10/01. As of 2/21/01, well proof & CP of 13	ND 5-1/2" WHD & csg valve. Set RBF ( $@,743$ ) C 743' - 775' with 125 sx "C"; circ'd to surf. 47'. Spotted 2 sx "C" on CIBP @3618' & RD. NEFe HCl, dropped 46 1.3 SG ball sealers - ISIP CCl - tst'd to 500#. Frac'd 3330' - 3547' with sand tag'd with IR-192. Flushed to 275' (3233'. POOH - 3-1/2" tbg had unscrewed. ac'd 2997' - 3226' with 55M gals 60-70 foam with foam & linear gel. ISIP 810#; 15 min f'd tbg sub @2878'. Tagged sand @3090' (185' cr @3275'. RIH with bit, tagged sand @3508' & ell. RIH with prod tubing; SN @3432'; BPMA
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