

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-04727

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location
Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3609 GR

7. Lease Name or Unit Agreement Name

Devonian State

8. Well No.
8

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: **OAP & install artificial lift** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas proposes to open additional pay and install artificial lift in the above well with the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE 11/14/00
TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

PROJECT: Devonian State #8 – OAP and Install Artificial Lift

DRILLED & COMPLETED: 11/35 LAST WO: 5/65 - Acidize, PB and install PU (no current PU)

LOCATION: Section 20-21S-36E 1980' FSL 660' FEL

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,914' PBTD: 3,880' DATUM: 3609' GL KB: 10' est.

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
10 3/4"	40#	318'	250 sx	???	Circ (Est)	Est w/ 100% XS
7 5/8"	26#	1473'	400 sx	???	90' (Est)	TOC est. W/ 100% XS
5 1/2"	17#	3659'	350 sx	???	1210' (Est)	TOC est. W/ 100% XS
OH				???		3659' - 3914'

Producing formation: Queen OH 3659' - 3880'

TUBING: EXPECTED TBG: 123 jts 2 3/8" H-40, SN, 2 3/8" x 2 7/8" XO, 2 7/8" PS, 2 7/8" BPMA

Note: Rods LD since 1991, PU removed

LOGGING PROCEDURE

- Notify NMOCD of planned work.
 - Set Anchors.
 - Use 2% KCl water for all water placed in wellbore
1. MIRU PU. Kill tbg and csg w/ 2% KCL water as necessary.
 2. ND WH. NU BOP. POH and LD 2 3/8" tbg. Stand back 10 jts tbg.
 3. RIH w/ 4 3/4" MT skirted bit and 2 7/8" SN on 2 7/8" 6.5# N-80 eue 8rd WS to 3659' (csg shoe). Tally in hole. POH w/bit.
 4. RIH w/ pkr and 2 7/8" SN on 2 7/8" WS. Set pkr at +/- 3620.
 5. Load annulus w/ 2% KCl and PT to 500#. POH w/ pkr and LD 2 7/8" WS.
 6. RU WL. RIH and set CIBP at +/- 3620 (pkr setting depth). POH w/ WL.
 7. Load hole w/ 2% KCl and PT to 500#.
 8. RIH w/ Casing Inspection logging tools. Run Casing Inspection Log f/ PBTD to surf. POH w/ logging tools.
 9. RIH w/ GR/CCL/CBL logging tools. Run GR/CCL/CBL f/ PBTD to TOC or minimum run. POH w/ logging tools.
 10. Run additional log suite as per Reservoir Department recommendation. POH w/ logging tools. RD WL.
 11. RIH w/ 10 jt kill string.
 12. RD PU. Return well to production.
 13. SD. Wait on evaluation of logs for casing integrity and determination of perforated intervals.