District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834

State of New Mexico
2 gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd	l., Aztec, Ni	M 87410). Bux 2 >. NM 8	066 7504-2088	3				3 соріс	
District IV PO Box 2088, Sants	Fe. NM 8	7504-2088		Dunta 1	., 1 1111 0	7001 2000	,			AME	NDED REPORT	
I.			T FOR A	LLOWAE	LE AN	D AUTH	ORIZAT	T OT NOIT	'RANS	POR 1	C	
¹ Operator name and Address ² OGRID Number												
Chevron U.S.A. Inc.						4323				CO effective 11-1-93		
P.O. Box 11	50					³ Reason for Filing Code						
Midland, TX 79702 4 API Number						5 Pool Name				POD# effective 1-1-94		
4 A	API Number	ſ	o Pool Name									
	025 - 0472 perty Code		Eumont; Yates-7 Rvrs-Queen (0il) 8 Property Name					<u> </u>	22800 9 Well Number			
· ·			JF Janda NCT A							2		
	02642 Surface	e Location									۲	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	et from the North/S		Feet from the	East/W	Vest line	County	
Ī	20	215	36E		198	1980 South		660	Ea	st	Lea	
		ı Hole Lo			•				•			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North	/South Line	Feet from the	East/V	West line	County	
	1				<u> </u>			6		1 17 -		
		cing Method Co				15 C-129 Permit Numb		¹⁶ C-129 Effective I		Date 17 C-129 Expiration		
S S	d Cos 7	Fuananant		2-08-62			i		~	J		
III. Oil and Gas Transport			ers ansporter Nan	ne	1 3	20 POD 21 O/				ULSTR Location		
			nd Address		ļ			and Description				
037480 EOTT Energy			•	LP		0712610 0		EOTT transports the oil on this			il on this	
P.O. Box 466 Houston, TX				:cc				well. Location: G-34-21S-36E			1.215.36F	
		rren Petro		000	2 0	2816087 G		Not connected to PODs 0712130 or				
024650	0. Box 158				2816087 G		2805569; metered separately. Needs					
	999999999	1sa, OK 7					1967	new Gas POD#. Locat: I-20-21S-36E				
2.0000000000000000000000000000000000000								k. Ka				

IV. Produ	and We							<u> </u>				
23 POI					24 PC	D ULSTR Lo	cation and De	escription				
07120	650											
V. Well C		ion Data										
25 Spud Date		⁶ Ready Date		²⁷ T	²⁷ TD		²⁸ PBTD		²⁹ Perforations			
20 17 1 21		310 :			32 Depth Se				33 Sacks Cement			
³⁰ Hole Sie			ng & Tubing Siz	.e	Depth Set				Sacks Conton			
							-		· · · · · · · · · · · · · · · · · · ·			
			1									
											·····	
VI. Well			D-4- I	³⁶ Test Da	T	37 Test Le	math I	38 Tbg. Pres	CIVE A	39	Csg. Pressure	
34 Date New	, 011	35 Gas Deliv	ery Date	→ Test Da	ite	2. Test La	ngui	- Tog. Fies	sute		Csg. Flessule	
40.51 1.51		⁴¹ Oil		42 Water		⁴³ Gas		⁴⁴ AOF		45	Test Method	
40 Choke Siz	ze	Oii		- Water		Gas		AOF			lest Method	
46 71 - 1	'G. 41-4 41-		Consequation	Division have	haan			<u></u>		<u> </u>		
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION						
the best of my knowledge and belief Signature						Approved by: ORIGINAL SECRED BY SURRY SEKTION						
Printed name:						Title:						
Sonja Gray					 	00T 4 7 400F						
Technical Assistant					Ar	Approval Date: CCT 17 1935					1 / 15:35	
Date: 10/1	3/95		Phone:	915-687-73	48							
·		perator fill in th	ne OGRID nu	mber and name	of the previo	us operator						
			6' :			Printed Na			Ti	•1•	D-4	
	P	revious Operat	or signature			runted Na	11110		11)	HO	Date	