work) SEE RULE 1103.	gallons of 15	e and complete to the best	eturn well to	production		rch 25, 1965
3914 TD. In an attempt Acidise with 500 13. I hereby certify that the in	gallons of 15	e and complete to the best	of my knowledge and	production		
3914 TD. In an attempt Acidise with 500 13. I hereby certify that the in	gallons of 15	e and complete to the best	of my knowledge and	production		
3914' TD. In an attempt Acidise with 500	gallons of 15	5% NE acid and r	eturn well to	production	hydromite 1	to 38 8 5'.
3914 TD. In an attempt Acidise with 500	gallons of 15	5% NE acid and r	eturn well to	production	hydrond.te	≥0 38 8 5'.
3914 TD. In an attempt	gallons of 15	water it is pro	posed to plug eturn well to	back with production	hydrond te	to 38 8 5'.
3914 TD. In an attempt	gallons of 15	water it is pro	posed to plag eturn well to	back with production	hyd romite 1	≥o 38 8 5'.
3914' TO. In an attempt	gallons of 15	water it is pro	posed to plug eturn well to	back with production	hydrond.te 1	to 38 8 51.
work) SEE RULE 1 103. 39 lk 1 TD. In an attempt	gallons of 15	water it is pro	posed to plug eturn well to	back with production	hyd romite 1	≿o 38 8 5'.
3914' TD. In an attempt	gallons of 15	water it is pro	posed to plug sturn well to	back with production	hydromite 1	to 38 8 51.
3914' TD. In an attempt	gallons of 15	water it is pro	posed to plug eturn well to	back with production	hyd romite 1	≿o 38 85'.
3914' TD. In an attempt	t to shut off gallons of l	water it is pro	posed to plug eturn well to	back with production	hyd roxi.te 1	to 38 8 51.
3914' TD. In an attempt	t to shut off gallens of 1	water it is pro	posed to plug sturn well to	back with production	hydromite 1	to 38 8 51.
3914' TD. In an attempt	t to shut off gallons of 1	water it is pro	posed to plug eturn well to	back with production	hyd roxi.te 1	≿o 38 8 5'.
3914' TD. In an attempt	t to shut off gallons of 15	water it is pro % NE acid and r	posed to plug eturn well to	back with production	hyd roxi.te 1	to 38 8 51.
3914' TD. In an attempt	t to shut off gallens of 15	water it is pro	posed to plug eturn well to	back with production	hyd romite 1	to 38 8 5'.
3914' TD. In an attempt	t to shut off	water it is pro	posed to plug sturn well to	back with	hydromite (io 38 8 51.
work) SEE RULE 1103.	h to stuck see	andam it is were	naged to size	heat with	hudmant to	ta 38841.
work) SEE RULE 1103.						
estribe Proposed or Com						
	pleted Operations (Cle	arly state all pertinent det	ails, and give pertiner	nt dates, including	estimated date of	starting any proposed
OTHER Plug back	end soidise					
BULL OR ALTER CASING			OTHER	• •		
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING		PLUG	AND ADANDONMENT
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK			RING CASING
		-				_
	Check Appropriate E OF INTENTION	e Box To Indicate Ñ то:	ature of Notice,		ner Data FREPORT OF	:
		- Dow To Juliane W	3609 GL	Report or Oal	Les per Data	(11111111111111111111111111111111111111
15. Elevation (Show whether DF, RT, GR, etc.)					12. County	
THE LIN			NANGE	NMPM.	71111111	
rue Lest iin	F SECTION 20	township 21	36-	NMPM.		
UNIT CLITTER		ET FROM THE South	LINE AND 660	FEET FROM	Enmont	mmmn
4. Location of Well					10. Field and Pa	ool, or Wildcat
Box 670, Hobbs, 1	few Maxico				2	
Gulf Oil Corporation 3. Address of Operator					J. F. Aand 9. Well No.	(A-IUR) B
2. Name of Operator					8. Farm or Lease	
OIL GAS WELL WELL	OTHER-					
	FOR PROPOSALS TO DRI	SAND REPORTS ON LL OR TO DEEPEN OR PLUG B. T - " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RE H PROPOSALS.)	SERVOIR.	7. Unit Agreemen	nt Name
	SUNDRY NOTICES	S AND REPORTS ON	WELLS			
OF ERATOR					B-229-1	
OPERATOR					State Oil & Go	Fee
LAND OFFICE				•	5a. Indicate Type State	
U.S.Ģ,S. LAND OFFICE	-+					
FILE U.S.G.S. LAND OFFICE				SIUN	Effective 1-1-	
LAND OFFICE	N	EW MEXICO OIL CONSI	ERVATION COMMIS	CLON	C-102 and C-	103

CONDITIONS OF APPROVAL, IF ANY: