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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
12 FEB 21

1935

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gypsy Oil Company  
Company or Operator

J. F. Janda

Lease

Well No. 2 in NE SE of Sec. 20 T. 21SR. 36E, N. M. P. M., San Jose Field, Lea County.Well is 660 feet south of the North line and 660 feet west of the East line of NE SEIf State land the oil and gas lease is No. B-229 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Gypsy Oil Company Address Tulsa, OklahomaDrilling commenced October 17th, 19 35 Drilling was completed November 24th, 19 35Name of drilling contractor Loffland Bros. Address Tulsa, OklahomaElevation above sea level at top of casing 3609 feet.The information given is to be kept confidential until ? 19     

## OIL SANDS OR ZONES

No. 1, from 3673 to 3914' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ? to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
<u>1 1/2</u>									
<u>10 3/4</u>	<u>40</u>	<u>8</u>	<u>Lapweld</u>	<u>318'</u>	<u>?</u>				
<u>7-5/8</u>	<u>26</u>	<u>8</u>	<u>Seamless</u>	<u>1473'</u>	<u>?</u>				
<u>5 1/2</u>	<u>17</u>	<u>10</u>	<u>Seamless</u>	<u>3659'</u>	<u>?</u>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13 1/2</u>	<u>10 1/2</u>	<u>318'</u>	<u>250</u>	<u>Halliburton</u>		
<u>9-7/8"</u>	<u>7-5/8</u>	<u>1473'</u>	<u>400</u>	<u>Halliburton</u>		
<u>6-5/4</u>	<u>5 1/2</u>	<u>3659'</u>	<u>350</u>	<u>Halliburton</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 3914' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing December 1st, 19 35The production of the first 24 hours was 924 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th,Tulsa, Oklahoma, December 4th, 1935day of December, 1935Name J. F. JandaPosition General SuperintendentRepresenting Gypsy Oil Company

Company or Operator

My Commission expires Mar. 16, 1936Address Box 661, Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	148'		Sand and Calcechi
	310	350000 115W	Shale and shells.
	380		Red Bed
	517		Red Bed and shells
	601		Red Bed and shells
	649		Red Bed.
	836		Sand and shale
	846		Red bed and shells
	1120		Shale and sand
	1310		Shells and shale
	1350		Gyp and shale
	1390		Red rock and sand
	1483		Anhydrite
	1518		Salt
	1626		Salt and anhydrite
	1718		Salt
	1833		Salt and Anhydrite
	1916		Salt
	2048		Salt and Anhydrite
	2086		Anhydrite
	2140		Salt and Anhydrite
	2188		Salt, Gyp and Anhydrite
	2259		Salt and Potash
	2337		Salt
	2396		Anhydrite
	2412		Salt
	2789		Salt and Anhydrite
	2816		Anhydrite
	2840		Gyp
	2865		Anhydrite and sand
	2887		Gyp and Anhydrite
	2923		Anhydrite and lime
	2978		Sandy lime
	3015		Lime
	3054		Lime and sand
	3134		Lime
	3227		Sandy Lime
	3673		Lime
	3914		Upper San Andreas