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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Devonian State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Eunice North (Yates)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Shell Oil Company		
Address of Operator		
P.O. Box 1509 Midland, Texas 79702		
Location of Well		
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		
THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21 S</u> RANGE <u>36 E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3621' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACIDIZE AND FRAC YATES

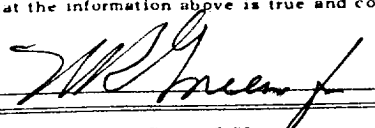
11-26-78: Pulled prod equip and tested tbq.

11-28-78: Frac treated perms 3060-3020' w/10,000 gals Easy Frac 60-J-347
+ 10,000 gals CO₂. SI for 2 hrs prior testing.

11-29-78: Testing.

11-30-78: In 24 hrs flwd 0 BW and 1.6 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED		TITLE	G.W. Tullos Senior Production Engineer	DATE	3-23-79
APPROVED BY	Orig. Signed by Jerry Sexton Dist 1, Supv.	TITLE		DATE	Mar 23 1979
CONDITIONS OF APPROVAL, IF ANY:					