Submit 5 Gopies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Der

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATHRAL CAS

1.		IOINA	NSPO	HI OII	- AND NA	TURAL					
Operator								API No. O			
Citation Oil & Gas	Corp.							0-025 -07	429		
8223 Willow Place	South S	Ste 250	Hou	ston,	Texas 7	7070					
Reason(s) for Filing (Check proper box)					Oth	et (Please exp	olain) 2_1_02	Cae Tra	nsporter	ahmen	
New Well Recompletion	Oil	Change in	1 ransporu Dry Gas	er ol:					_		
Change in Operator	Casinghea		Condensa	te 🔲	Effe	ctive l	1-1-93	Oil Tra	nsporter	change	
If change of operator give name and address of previous operator										-	
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		ng Formation			of Lease		ease No.				
Devonian State	1	2	Eumo	nt Ya	tes 7 Ri	vers Qu	een State	, Frateral section	X	· · · · · · · · · · · · · · · · · · ·	
Unit Letter B	:660	<u> </u>	Feet From	1 The	North Lin	and	L980 F	eet From The	East	Line	
20 Section 21S Townsh	ip 36E		Range	·	, Nî	мрм,			Lea	County	
III. DESIGNATION OF TRAN	NSPORTE	R OF OI	L AND	NATII	RAL GAS						
Name of Authorized Transporter of Oil	الكا					e address to v	vhich approve	d copy of this j	form is to be se 77210-46	nt)	
EOTT Oil Pipeline Co			COUVE	4-1-42							
Name of Authorized Transporter of Casin GPM Gas Corporation	ighead Gas	ا لتعا	or Dry Ga	<u>. آ</u>	4		<i>oklahomi</i> Oklahomi		orm is to be se	nt)	
If well produces oil or liquids.				Rge.	le gas actually		When				
give location of tanks. Same					<u> </u>	· · · · · · · · · · · · · · · · · · ·		 			
If this production is commingled with that IV. COMPLETION DATA	irom any othe	er lease or po	001, give o	commingl	ing order numb	er:			· · · · · · · · · · · · · · · · · · ·		
	- (^)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Completion - (X)		npl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.	<u> </u>	<u> </u>	
•								F.B.1.D.	1.0.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Depth			
Perforations						· · · · · · · · · · · · · · · · · · ·		Depth Casir	Depth Casing Shoe		
		UBING, C	CASINO	AND	CEMENTIN	NG RECOR	D	<u></u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
	 										
	-		·				··· ·				
V. TEST DATA AND REQUES OIL WELL (Test must be after to				and must	he equal to or	exceed top all	lowable for th	is depth or be:	for full 24 hour	-x.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			OS- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condens	ate/MMCF		Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IANC	F	Ţ			<u> </u>			
I hereby certify that the rules and regula				_	C	OIL CON	NSERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 3 0 1993						
dinara.	1200	$\left(\right)$			Date					ON	
Signature Sharon Ward Prod. Reg. Supv.					By DISTRICT I SCIENTISOR						
Sharon Ward P Printed Name	roa. Keg		ille		Tialo	Mr. n.					
11-9-93 Date		713-	469-9	<u>664</u>	Title_		<u></u> .				
1,216		i elenh	THE PARTY								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- .4) Separate Form C-104 must be filed for each pool in multiply completed wells.