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LAWD DEFICE				
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OIL CONSERVATION DIVISION P. O. BOX 2004

	SANTA FE, NEW MEXICO 87501						
	LAND DEFICE						
	REQUEST FOR ALLOWABLE						
1.	AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS						
	Shell Western E&P. Inc.						
	Address 200 Nouth Dading	. Achs					
	Reason(s) for filing (Check proper)	Ashford, P.O. Box 991,					
-	New Well——	Change in Transporter of:	Other (Please emplain)				
	Recompletion Change in Ownership X		Cas	•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O), Box 991, Houston. Texa	s 77001			
11.	DESCRIPTION OF WELL AND		•	·			
•	Devonian State	Well No. Pool Name, Including 2 Eumont Yates	7 Rivers Queen Stote, Fede	C. Lease N			
ښ		O Feel From The North	Line and 6060 Feet From	East .			
•	•	-mahip · 215 . Ronge	36E NMPM Lea				
ail.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS :	Count			
	Shell Pipeline Corpora	ation	P.O. Box 1910, Midland	oved copy of this form is to be sent) 1. Texas 79702			
	Phillips Pipeline Com		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St. Odessa, Texas 79762				
	if well produces oil or liquids,	No Change	is que octuelly connected?	nes			
	If this production is commingled w	ith that from any other lease or pool	Yes !	NA ·			
···[Oil Well Gas Well	New Well Warkover Deepen	Plug Bock Same Resty Diff Box			
ļ	Designate Type of Completi			Plug Back Same Res'r. Diff. Res			
l	· .	Dete Compl. Recdy to Prod.	Total Depth	P.a.T.D.			
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Tep Oil/Gas Pey	Tubing Depth			
	Perferellonis			Depth Casing Shae			
		TUBING, CASING, AN	ID CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
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V. 1	EST DATA AND REQUEST F	OR ALLOWABLE - (Test must be a able for this di	ofter recovery of total volume of load oil spik or be for full 24 hours	and must be equal to or exceed top allo			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.j			
]	ength of Teet	Tubing Pressure	Cosing Pressure	Chate Size			
-	Litual Fred. During Test	CII-Bale.	Water-Bale.	Gas-MCF			
G	AS WELL		1				
	Istual Prad. Test-MCF/D	Longth of Tost	Bble. Cordenagle/AMCF				
- -	esting Method (pitol, back pr.)	Tubing Pressure (Shat-in)		Gravity of Condensate			
ין. זי כי	EPTIFICATE OF COURT AND	·	Caelna Pressure (Sbat-in)	Choke Size			
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED JAN 3 1 1984 ORIGINAL SIGNED BY JERRY SEXTON				
-							
-			DISTRICT I SUPERVISOR				
). Course	TITLE				
			If this is a request for allowed	This form is to be filed in compliance with nuck 1104. If this is a request for allowable for a newly drilled or despens			
	(Signal Attorney-in-Fact		well, this form must be accompensed by a schulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	ecember 1, 1983 Effect	ive January 1, 1984					

or (Dute)

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

MOSSIS OFFICE