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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Apr

GAS - OIL RATIO TEST

Operator		Pool		County											
Citation Oil & Gas Corporation		EUMONT YATES 7 RIVERS QUEEN		Lea											
Address		TYPE OF TEST - (X)		Completion											
8223 Willow Place South, #250, Houston, TX 77070		Scheduled ☒ Special ☐		☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
DEVONIAN STATE <i>Relinquish Oil</i>	1Y	G	20	21S	36E	SHUT-IN				24	0	0	262	2000	
	2Y	B	20	21S	36E	3-3-97				24	0	0	298		
	3Y	A	20	21S	36E	3-9-97				24	0	10	20		
	4Y	H	20	21S	36E	3-5-97				24	114	10	20		
STATE A	2Y	A	12	21S	36E	SHUT-IN				24	5	1	20	20000	
	3Y	G	12	21S	36E	3-5-97				24	5	1	25		
	4Y	B	12	21S	36E	3-7-97				24	5	1	25		
	5Y	A	24	21S	35E	3-2-97				24	2	1	30		
STATE C	3Y	B	24	21S	35E	3-18-97				24	1	1	15	15000	
	4Y	G	24	21S	35E	3-4-97				24	1	1	10		
	5Y	A	24	21S	35E	3-2-97				24	0	0	20		30000
	6Y	H	24	21S	35E	3-12-97				24	0	0	20		
STATE C COM <i>Relinquish Oil</i>	2Y	H	24	21S	35E	3-6-97				24	.5	.5	15	30000	
	3Y	H	24	21S	35E	3-6-97				24	.5	.5	15		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15/025 psia and a temperature of 60° F. specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Teri L. Courter
Signature

Teri L. Courter, Production Analyst
Printed name and title

6/10/97

(281) 469-9664

Date

Telephone No.