

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF SPONGE OPERATORS	
DISTRIBUTION	
LAND AREA	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

CITATION OIL & GAS CORPORATION

Address

16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box)

New Well ☐Change in Transporter oil: ☐Accomplishment ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
DEVONIAN STATE	4	EUMONT YATES 7 RIVERS QUEEN	State, Federal or Free	STATE
Location				
Unit Letter	H	1980	Feet From The	North
Line of Section	20	T. and S.	21S	Range
			36E	N.M.P.M. LEA

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizing Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	EFFECTIVE February 1, 1992 BARTLESVILLE, OK. 74004
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge.
	NO CHANGE
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Revers.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Drillings (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.*Debra Harris*
(Signature)Production Coordinator
(Title)1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 5 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for al-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow-
well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filled for each pool in multi-
completed wells.

HOBBS OFFICE
OCCD
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