

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 12 00 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. A-1350 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name - |
| 2. Name of Operator Shell Oil Company | | 8. Farm or Lease Name Devonian State |
| 3. Address of Operator Box 1858 Roswell, New Mexico | | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21 S RANGE 36 E NMPM. | | 10. Field and Pool, or Wildcat Eumont |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3616' dr | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation April 1 thru August 1, 1965

1. Pulled rods, pump and tubing.
2. Ran one 500 grain/foot followed by one 500 grain/foot string shots 3826'-3886'.
3. Ran 127 joints (3903') 2-1/2" EUE, 10v thd., tubing and hung at 3910'. BFMA 3902'-3910', tubing perforations 3884'-3902'. Seating nipple at 3883'.
4. Acid treated with 500 gallons 15% NEA containing Fe additive, followed by 1000 gallons 15% NEA.
5. Ran 2-1/2" x 2" x 12' RWBC Harbison-Fisher Pump on 15 3/4" rods plus one 4' sub on top of pump and three 6' subs on top of string.
6. Recovered load.
7. In 24 hours, pumped 25 BO / 150 BW on 12-5 1/2" SPH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By, C. R. Coffey TITLE Acting District Exploitation Engineer DATE August 3, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: