Submit 3 Copies To Appropriate District Office	strict State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	ind Natur	al Resources	WELL API NO.	Revised Match 23,	1777	
District II	OIL CONSERV.	ATION	DIVISION	30-025-04732			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type o STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & G					
1220 S. St. Francis Dr., Santa Fe, NM				A-1350			
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name or	Unit Agreement Na	me:	
(DO NOT USE THIS FORM FOR PROPOSAL	Devonian State						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well:							
Oil Well Gas Well Other			8. Well No. 1Y	· · · · · · · · · · · · · · · · ·			
 Name of Operator Citation Oil & Gas Corp. 				o. wen no. 11			
3. Address of Operator			9. Pool name or Wildcat				
P O Box 690688 Houston, Texas	Eumont Yates/Seven Rivers Queen						
4. Well Location							
Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line							
Section 20 Township 21S Range 36E NMPM Lea County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 10.							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTE					PORT OF: ALTERING CASIN		
	PLUG AND ABANDON				ALIERING CASIN		
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT		
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB				
OTHER:			OTHER: Op	en additional perfs a	ind frac	\boxtimes	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU; set CIBP @3780'; isolated hole in casing 600' - 632'; squeezed with 190 sx cement. Drilled out cement from 342' - 666' & tested squeeze to 300# - OK. RU and perfd Seven Rivers 3372' - 3619'; dumped 3 sx cement on top of CIBP @3780' (new PBTD 3745') and pumped 1250 gals 15% AS HCl ; frac'd with 69300 gals CO2 foam; 25600 gals 40# wtr frac G + 176 tons CO2; 11800# 20/40 sand + 100000 12/20 sand; tagged with RA material. RIH and perfd Yates 2995' - 3224'; pumped 1250 gals 15% AS HCl; frac'd with 57100 gals CO2 foam; 21000 gals 40# wtr frac G; 125 tons CO2; 8000# 20/40 sand; 87000# 12/20 sand; tagged with RA material. Cleaned out frac sand to 3283' and from 3687' - 3745' PBTD. Ran Spectra Scantool and RD. RIH with BP sand trap, desander, SN, 2-7/8" J-55 tbg to 3320'; SN @3235' & Cavins intake @3240'. NU WHF & RIH with 1-1/4" PA ring pump & rods. Well pumping to battery 12/20/2001. As of 12/24/2001 producing 0 BC; 19 BW; 461 Mcf; TP - 0 & CP - 12#.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Willia Martis</u> Type or print name Debra Harris	<u>TITLE</u> Production/Regulatory Coordinator Telephone No. (281) 517-7194	DATE 1/10/2002
(This space for State use)	Created Charter	
APPPROVED BY	TITLE	
Conditions of approval, if any:		JANA TO TOT