

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04732

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location
Unit Letter **G** : **2310** Feet From The **North** Line and **2310** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
10'

7. Lease Name or Unit Agreement Name

Devonian State

8. Well No.
1Y

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **Open Additional Perfs & Frac** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas Corp. proposes to open additional perforations in the Yates and Seven Rivers formations, fracture treat and return to production with the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE **Regulatory Administrator** DATE **7/31/01**

TYPE OR PRINT NAME **Sharon Ward** TELEPHONE NO. **(281) 469-9664**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **AUG 07 2001**

CONDITIONS OF APPROVAL, IF ANY:

5
✓

WORKOVER PROCEDURE

PROJECT: Devonian State #1-Y – OAP and Frac

DRILLED & COMPLETED: 1/56 LAST WO: 8/79 – Repair HIC (1184' – 1214')

LOCATION: 2310' FNL 2310' FEL Section 20-21S-36E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,920' PBTd: 3,833' DATUM: 3609' GL KB: 10'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
8 5/8"	32#	300'	300 sx	11"	Surf	Circ
5 1/2"	15.5#	3917'	350 sx	7 7/8"	700' (Est)	TOC est. w/ 75% XS

Producing formation: Queen (3802' – 3870')

RODS: 147 – 3/4" Rods, 2 1/2" x 1 3/4" x 24' RHBC

TUBING: 127 jts 2 7/8" 6.5# J-55, SN @ 3743', 2 7/8" Slotted OPMA btm'd @ 3772'

Note: Old HIC (1184' – 1214')

PROCEDURE

- Notify NMOCD of planned work.
 - Use 2% KCl water for all water placed in wellbore.
 - Dig working pit w/ bank for circulating w/ air unit.
 - Locate and rack 3800' 2 7/8" 6.5# N-80 WS.
 - Locate and rack 3600' 3 1/2" 9.3# N-80 WS.
1. MIRU PU. POH w/ rods. Kill tbg and csg w/ 2% KCL water if necessary.
 2. ND WH. NU BOP. POH w/ 2 7/8" tbg.
 3. RIH w/ 4 3/4" MT skirted bit and 2 7/8" SN on 2 7/8" 6.5# N-80 WS to 3833' (PBTd). Tally in hole. POH w/bit.
 4. RIH w/ pkr and 2 7/8" SN on 2 7/8" WS. Set pkr at +/- 3780'.
 5. Load annulus w/ 2% KCl and PT to 500#. POH w/ pkr.
 6. RU WL. RIH and set CIBP at +/- 3780' (pkr setting depth). POH w/ WL. Stand back tbg.
 7. Load hole w/ 2% KCl and PT to 500#.
 8. RIH w/ GR/CCL/CBL logging tools. Run GR/CCL/CBL f/ PBTd to TOC or minimum run. POH w/ logging tools. Evaluate log for cmt top. RD WL.
 9. RU WL w/ full lubricator. RIH w/ 3 1/8" select fire csg gun. Correlate to Schlumberger Gamma Ray Neutron log dated 12/28/55. Perf Seven Rivers w/ 1 jspf (0.38") as follows: 3372', 74', 81', 88', 3405', 06', 15', 16', 37', 39', 41', 46', 50', 66', 68', 3521', 38', 41', 44', 48', 65', 67', 82', 84', 3600', 04', 08', 12', 15' and 19' (30 holes f/ 3372' – 3619'). POH.
 10. RIH and dump bail 2 sx cmt on CIBP @ +/- 3780' (10' cmt / sack. Volume may change depending on perforated interval). RD WL.