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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER EXISTING WELLS IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER EXISTING WELLS FOR SUCH PROPOSALS.		10. Indicate Type of Lease State ☒ Fee ☐ 11. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Shell Oil Company 3. Address of Operator P. O. Box 1509, Midland, Texas 79702 4. Location of Well UNIT LETTER G FEET FROM THE 2310 North LINE AND 2310 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 36E N.M.P.M. 15. Elevation (Show whether DF, RT, CR, etc.) 3626' DF	7. Unit Agreement Date 8. Form of Lease Name Devonian State 9. Well No. 1 Y 10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen 12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RENEWAL WORK ☒ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ OTHER ☐		SUBSEQUENT REPORT OF:
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17. Box 17 - Proposed or On-going Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

9-24-77: Cleaned out to 3881'. Perf'd 5 1/2" casing 3802-3828'. Pumped 750 gals 15% (BJ) 1-shot suspending acid, followed by 8 bbls 2% KCl water, followed by 25 bbls scale inhibitor (Champion) T-44, mixed 2 drums/100 BW + 5 gals DP-28 surfactant. Flushed with 15 BW. Mixed and pumped 150# and 150# rock salt. Repeated the above twice. Pumped 750 gals 15% suspending acid, followed by 8 bbls 2% KCl water + 25 bbls scale inhibitor and flushed with 75 BW.

9-25-77: Ran 2 1/2" tubing and hung @ 3772'. Ran 2 1/2"x1 3/4"x18' pump. Shut down over night.

9-26-77: Pumped 10 BO and 118 BW in 24 hours.

9-27-77: Pumped 5 BO and 120 BW in 24 hours.

10-5-77: Pumped 14 BO and 103 BW in 24 hours

10-12-77: Pumped 12 BO and 114 BW in 24 hours. Gas rate 73 MCFPD. Well now back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE Senior Production Engineer DATE 1-17-78

APPROVED BY [Signature] DATE 1-17-78

COPIES OF APPROVAL, IF ANY:

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JAN 19 1978

OIL CONSERVATION COMM.
HOBBS, N M