NEW MEXICO OIL CONSERVATION COMMISSION					Form C-103 (Revised 3-55)		
(Submit t		LLANEOUS R	EPOR	TS ON WI	LLS	1e 1106)	i
COMPANY	Shell 011 0	ompany	Box 19		bbs, New 1	in M. C.	; ;
LEASE Devo	mian State	WELL NO.	•	UNIT "G"	s -20	T -21-S	R -36-X
DATE WORK I	PERFORMED	December 29,	1955	POOL	Bamont		
This is a Repo	ort of: (Check		block)	استنسا 	esults of ' emedial V		sing Shut-off
Plugg					·····	orate 5-1/2	
Detailed accourses Ran 3907' of 5-							

Plug down at 6:52 A. M. December 29, 1955. Left 63' of sement in casing. Did not circulate comment. After WCC 24 hours tested easing with 1450 psi for 30 minutes. Test OK. Drilled float and cement to 3905' and tested casing and cement with 1500 psi. TEST OK. PETD 3905'.

Perforated 5-1/2" casing opposite the Queen Pay Zone from 38401 - 3846' and 3863' - 3870'

(Casing Measurements) with 4 Du Pent 264 jet shots per foot.

Date COTO	Company	Shell Oil Compa	ny -	
Title Engeniet To	Position	Division Mechan	ical Engineer	
OIL CONSERVATION COMMISSION		ify that the inform and complete to t e. P. C. Mayers	he best of Original sign ed by	
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Witnessed by B. L. Simmers Dr	illing Foreman	lling Foreman Shell 011 Company		
Gas Well Potential, Mcf per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Water Production, bbls. per day				
Gas Production, Mcf per day				
Oil Production, bbls. per day				
Date of Test				
RESULTS OF WORKOVER:		BEFORE	AFTER	
Open Hole Interval Produc	ing Formation	(s)	· · ··· · · · · · · · · · · · · ·	
Perf Interval (s)				
Tbng. Dia Tbng Depth (Dil String Dia	Oil String Depth		
DF Elev. TD PBD	Prod. Int	Compl Date		
Original Well Data:				
FILL IN BELOW FOR REMEDIAL WORK				