NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED December 14, 1955 POOL Busining Drilling Operations Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain with 300 sacks regular neat cement. Plug down at 8:32 A. M. December 14, 1955. Circulated out an estimated 65 sacks cement. After WCC 24 hours tested casing with 850 psi for 30 minutes. Test CK. Drilled plug and tested cement with 300 psi for 30 minutes. Test CK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Elev. TD PBD Prod. Int. Compl Date There. Dia There Depth Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Production, bils. per day Gas Water Production, bils. per day Gas Well Potential, Mcf per day Witnessed by B. L. Stumers Drilling Foresan Shell Cil Company (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name D. C. Mayers D. C. Mayers Position Marision Mechanical Engineer	COMPA	NY	Shell Oil		Box 19	57	Hobbs, Ne	w Mexico	
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