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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1846-1	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Chevron Oil Company</b>	8. Farm or Lease Name <b>State 2-20</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3637' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-74 Dig pit. MI RU PU. Pulled tubing to 3845' and spotted 40 sxs cement plug.  
7-18-74 Ran in hole, no cement plug. Respotted 40 sxs cement. WOC. Tagged cement plug at 3516'. Displaced 5 3/4" casing with 9.5 ppg mud laden fluid.  
7-19-74 Shot 5 3/4" casing at 2974', 2399' and free at 1644'.  
7-20-74 Laid down 1644' of 5 3/4" casing. Ran tubing, spotted 50 sxs cement at 1694'.  
7-22-74 Tagged plug at 1601'. Shot 8 5/8" casing at 1008', could not pull free.  
7-23-74 Pumped 440 lbs. Lost circulation material. Fluid standing at 77'. Shot casing at 406'. Could not pull casing free.  
7-24-74 Ran tubing and spotted 40 sxs cement at 440'. WOC. Ran line, no cement plug. Spotted 80 sxs cement at 440'. WOC. Tagged plug at 400'. Pulled tubing to 310' and spotted 45 sxs cement. Pulled tubing. Fluid standing at 77'. Pumped 35 sxs down 8 5/8" casing. Did not circulate to surface in 13 3/8" x 8 5/8" annulus. Cement stood at cellar inside 8 5/8".  
7-27-74 Pumped 105 sxs cement down 13 3/8" x 8 5/8" annulus to surface. Back filled pit and cellar. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig TITLE Senior Drilling Engineer DATE July 29, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: