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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1546-1	
7. Unit Agreement Name	
8. Farm or Lease Name State 2-30	
9. Well No. 1	
10. Field and Pool, or Wildcat Nusont	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Chevron Oil Company
3. Address of Operator P. O. Box 1060, Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 1930 FEET FROM THE East LINE AND 650 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3637 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Form previously filed March 2, 1973 <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated date of starting proposed work is August 1, 1974.

1. Dig work pit & cellar. Install BOPE.
2. MUDPV. Run tubing, open-ended to ±3900', spot 40 sacks of cement. Pull tubing to 3630' & load hole with 9.5# mud laden fluid. PUMP.
3. Determine free point of 5 1/2" casing (est. 5000'). Cut casing and PUMP.
4. Run tubing and spot 100' cement (50' in & out) at 5 1/2" csg. stab.
5. Pull tubing to 1656' & spot 100' cement to 1556'. PUMP.
6. HU to pull 8 5/8" casing. Determine free point of 8 5/8" casing (est. 1000'). Cut casing and PUMP.
7. Run tubing, open ended, and spot 100' cement (50' in & out) at 8 5/8" casing stab. Pull tubing and spot 100' cement plug at surface.
8. Cut casing 3' below ground level, weld steel plate with needle valve, install hole marker extending 4' above ground level. Fill pit & clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Pullie</u>	<u>J. E. Pullie</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>July 3, 1974</u>
APPROVED BY _____	_____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: