## NEW TEXICO OIL CONSERVATION CO. TISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

PORT ON BEGINNING DRILLING OPERAT				
DODE ON DEGITE OF STATES	rions	REPORT ON REPA	AIRING WELL	
PORT ON RESULT OF SHOOTING OR CHEM TREATMENT OF WELL	IICAL X	REPORT ON PULI	LING OR OTHERWI	SE
PORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEED	<del></del>	310
PORT ON RESULT OF PLUGGING OF WEL	ıL		,	100001
	Midland,	Texas	Feb.	17, 1936
L CONSERVATION COMMISSION,		Place		Date :
nta Fe, New Mexico.				
ntlemen:				
llowing is a report on the work done and	d the results obt	ained under the head	ling noted above a	t the
The California Company Company or Operator		State #2	Well No	in the
fr.S & 1980 fr.B of Sec	. 20	Lease T 213	. r. <b>56</b> R	, N. M. P. M.
Kunioe Field.			-, 10.	County
	ug. 17 - A	ug. 18. 1935		Councy
tice of intention to do the work was	submitted		Aug. 8	19 <b>35</b>
it.				
approval of the proposed plan was				
DETAILED ACCOUNT On 8-17-35, treated 1070 gals. 28% HCL, 930 bitor B, and 168# Intension 3945 to 3941 by Down First 1000 gals. as	d with 200 gals. wat ifier, pum	0 gals. Dowel er, 32 gals 1 ped in thru 3	ll XX solut Inhibitor A 3041' 12" t	ion, consis , 4 gals. I ubing, perf
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