			NEW MEXIC						FORM C-10: (Rev 3-55)
			MISCEL	LANEOU	S REP	ORTS OI	N WELL	_S	
			(Submit to appropri	iate Distric	t Office	as per Com	mission	Rule 1106)	
Name of Company Gulf Oil Corporation				Address B ox 2			167, Hobbs, New Mexi		3 23 .co
ł	Arnott Ram	say		Vell No. 1	Unit Lett M	er Section 21	Townshi		Range 36-E
Date Work F	July 8, 1	960	Pool Rumont				County 7		JO=E
				AREPORT	OF: (Che	ck appropria		ea	
	ning Drilling C	peratio	ons Cas	ing Test and				(Explain):	
Pluggi		J _	ature and quantity of	nedial Work					
5.	Swabbed an	nd ki	st three stag cked off. Rec	covered a	11 100	d oil.		-	
-	0. R. Kemp)		Position Producti		eman	ompany Gulf	011 Corporat	ion
-)	FILL IN BELO	Producti DW FOR RE		WORK RE	Gulf	Oil Corporat	don
F Elev.	0. R. Keng	TD		Producti DW FOR RE	MEDIAL	WORK RE	Gulf PORTS O Producing	NLY 3 Interval	LON Completion Date
) F Elev. 3598 Jubing Diamo	0. R. Kenr 3! GL eter	TD	FILL IN BELO	Producti W FOR RE ORIGIN	MEDIAL	WORK RE DATA	Gulf PORTS O Producing 3797	NLY Interval -3900	Completion Date
) F Elev. 3598 ubing Diame 2-	0. R. Kemp 31 GL eter -3/8"	TD	39001	Producti W FOR RE ORIGIN	MEDIAL	WORK RE	Gulf PORTS O Producing 3797	NLY 3 Interval -3900! Oil String E	Completion Date
) F Elev. 3598 'ubing Diama 'erforated In	0. R. Kenr B! GL eter -3/8" terval(s)	TD	39001 Tubing Depth 38931	Producti W FOR RE ORIGIN	MEDIAL AL WELL Oil St	WORK RE DATA	Qulf PORTS O Producing 3797 er	NLY Interval -3900! Oil String E 37	Completion Date 11-17-35 Depth
F Elev. 3598 ubing Diamo 2- erforated In	0. R. Kenny eter -3/81 terval(s) terval 3797-	T D	39001 Tubing Depth 38931	Producti W FOR RE ORIGIN	MEDIAL AL WELL Oil St	work re DATA ing Diamete 5-1/2"	Qulf PORTS O Producing 3797 er	NLY 3 Interval -3900! Oil String E	Completion Date 11-17-35 Depth
) F Elev. 3598 'ubing Diama 'erforated In pen Hole Int Test	0. R. Kenr B! GL eter -3/8" terval(s)	T D	39001 Tubing Depth 38931	Producti DW FOR RE ORIGIN PBTD	MEDIAL AL WELL Oil Str Produc OF WOR duction	work re DATA ing Diamete 5-1/2"	Qulf PORTS 0 Producing 3797 er	NLY Interval -3900! Oil String E 37	Completion Date 11-17-35 Depth
) F Elev. 3598 ubing Diama erforated In pen Hole Int Test Before Workover	0. R. Kenr BI (HL eter -3/81 terval(s) terval 3797-	T D	39001 Tubing Depth 38931	Producti DW FOR RE ORIGIN PBTD RESULTS Gas Pro	MEDIAL AL WELL Oil Str Produc OF WOR duction	work re DATA ing Diamete 5-1/2" ting Formati KOVER Water Pro	Qulf PORTS 0 Producing 3797 er	NLY Interval -3900! Oil String I 37 Queen GOR	Completion Date <u>11-17-35</u> Depth 97 ¹ Gas Well Potential
F Elev. 3598 ubing Diama erforated In pen Hole Int Test Before Workover After	0. R. Kenr 3! (H. eter -3/8n terval(s) terval Date of Test	T D	39001 Tubing Depth 38931 Oil Production B P D	Producti DW FOR RE ORIGIN PBTD RESULTS Gas Pro	MEDIAL AL WELL Oil St Production OF WOR duction	work re DATA ing Diamete 5-1/2" ing Formati KOVER Water Pro BP	Qulf PORTS 0 Producing 3797 er	NLY Interval -3900! Oil String E 37 Queen GOR Cubic feet/Bbl 	Completion Date <u>11-17-35</u> Depth 97 ¹ Gas Well Potential
F Elev. 3598 ubing Diama erforated In pen Hole Int Test Before Workover After	0. R. Kemp 3. (H. eter -3/8n terval(s) terval Date of Test h-18-60 7-8-60	T D 3900	39001 Tubing Depth 38931 Oil Production B P D 2	Producti ORIGIN PBTD RESULTS Gas Pro MCF	MEDIAL AL WELL Oil St Production PD	eman WORK RE DATA ing Diamete 5-1/2" ing Formati KOVER Water Pro BP 19 232	Qulf PORTS O Producing 3797 er	NLY Interval -3900! Oil String I 37 Queen GOR Cubic feet/Bbl 29,000 formation given ob	Completion Date <u>11-17-35</u> Depth 97 ¹ Gas Well Potential
D F Elev. 3598 ubing Diama erforated In pen Hole Int Test Before Workover After Workover	0. R. Kenr 3! GL eter -3/8" terval(s) terval Date of Test Li=18-60 OIL CONS	T D 3900	Tubing Depth 3893' Oil Production BPD 2 38	Producti ORIGIN PBTD RESULTS Gas Pro MCF	MEDIAL AL WELL Oil St Production PD	eman WORK RE DATA ing Diamete 5-1/2" ing Formati KOVER Water Pro BP 19 232 eby certify seed of my	Qulf PORTS O Producing 3797 er	NLY Interval -3900! Oil String I 37 Queen GOR Cubic feet/Bbl 29,000 formation given ob	Completion Date 11-17-35 Depth 97 ¹ Gas Well Potential MCFPD