

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-04735

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

440

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 21 Township 21S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

EMSU # 440
API # 30-025-04735
660' FNL & 660' FWL
S21, T21S, R36E, & Unit D
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ thg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3752'. POH.
4. Set CIBP @ 3732'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 440
LOC: 660' F N L & 660' F W L SEC: 21
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N.M.
(formerly: Arnett Ramsey NCT-C #2)

FORM: Grayburg / San Andres DATE:
GL: 3632' STATUS: Producer
KB: 3632' API NO: 30-025-04735
DF: CHEVNO: FA 58750:01

Date Completed: 12/31/35
Initial Production: 959 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3785' to 3924' / GOR 1136

Completion Data

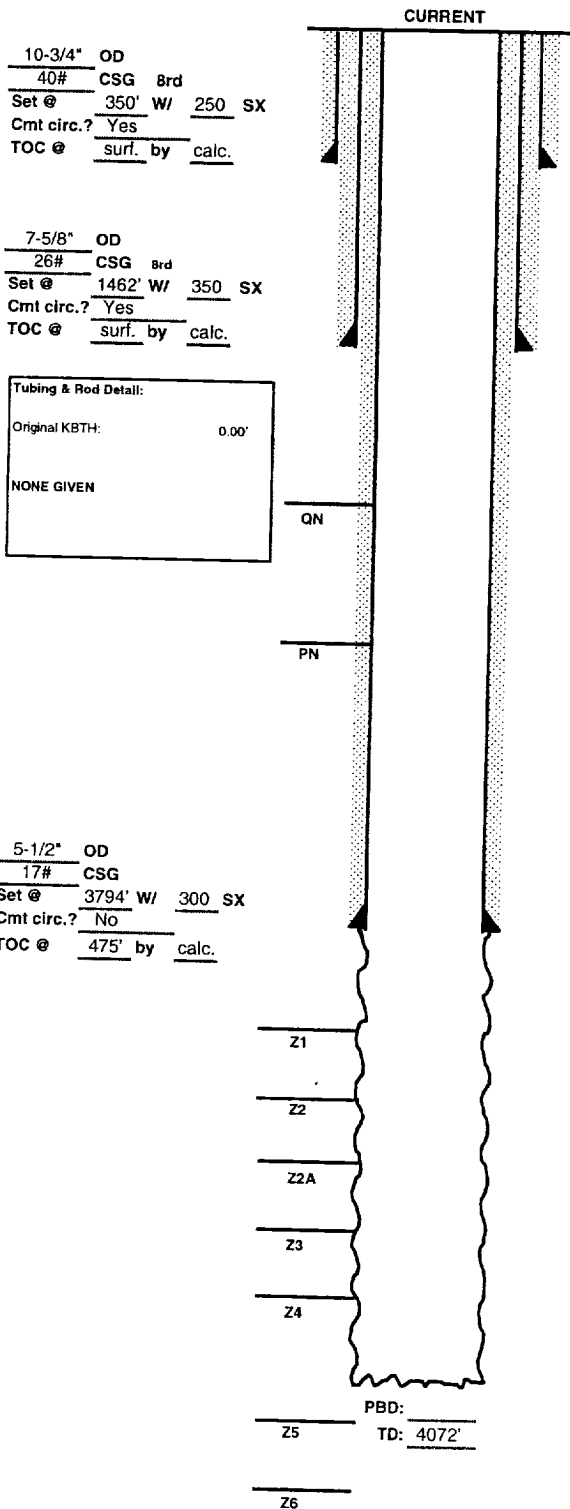
11/7/36 Drill to 3760'. Core 3760-3799'. Set 5-1/2" csg & core 3799-3925'. RIH w/ 2" prod tbg, landed @ 3918'. Swb well in & F/ 156 BO + 2 MMCFG in 4 hrs. Complete naturally.

Subsequent Workover or Reconditioning:

7/27/44 Well dead. Install flow valves. Tst: F/ 67 BOPD + 67 BWPD.
2/10/48 Well F/50BOPD + 150BWPD w/gas. Replace flow valves. F/118BOPD + 118 BWPD + gas.
7/8/50 Well f/ Wtr /outside gas. Install gas lift system. Tst: F/ 33 BOPD + 170 BWPD w/gas.
1/27/53 Well f/ 15 BO + 165 BW for Dec. '52. Install pumping unit. Tst: 55 BOPD + 46.5 MCFGPD + 164 BWPD.
5/3/54 Replace prod. tbg & rods.
12/9/65 P/4 BO + 10 BW in 10 hrs. Acdz OH w/ 500 gals 15% NeA. Test: P/67 BOPD + 178 BWPD.
8/26/69 Treat well for scale buildup.
11/6/69 Treat well for scale buildup.
11/17/70 Treat well for scale buildup.
8/20/71 Test: P/42 BOPD + 180 BWPD. Acdz w/ 500 gals 15% NeA, dbl-inhibited. A/W: P/ 96 BOPD + 245 BWPD.
10/17/72 C/O to TD. Acdz w/ 500 gals 15% NeA. Tst: 78 BOPD/ 209 BWPD. B/4: 64 BOPD/ 143 BWPD.
7/73 Fish parted tbg. C/O to TD. RTP.
10/5/73 Scale squeezed & ACZDZ w/ 750 gals 15% NeA dbl-inhibited. Tst: 63 BO/ 182 BWPD.
7/16/74 C/O to TD. Tst: 57 BOPD/ 155 BWPD. Acdz w/ 1000 gals 15% FeA & scale trtmt. A/W: 57 BOPD/ 163 BWPD.
11/8/76 Well P/45 BOPD/ 175 BWPD. Treat well for scale/paraffin buildup. ACZDZ w/ 1500 gals 15% NeFeA. A/W: 70 BOPD/ 100 BWPD.
10/78 Treat well for scale.
5/22/79 Well P/42 BOPD/ 193 BWPD. Treat well for scale buildup. P/27 BOPD/ 307 BWPD.
7/16/81 Treat well for scale buildup.
1/5/82 Treat well for scale buildup.
5/26/82 Well P/ 20 BOPD/ 109 BWPD. Treat well for scale buildup & acdz w/ 1000 gals 15% NeFe. Tst: 33 BOPD/ 118 BWPD.
2/83 Scale squeezed.
6/84 Scale squeezed.
3/86 Scale squeezed.
7/29/87 COWH. Deepen from 3925' to 4072'. Log WELEX CNL-CCL-GR-CAL (3000-4072') & NSP (3778-4064'). RIH w/ prod tbg. Tst: 7 BOPD/ 4 MCFGPD/ 164 BWPD. B/4: 21 BOPD/ 90 BWPD.
1/90 Scale squeezed.
3/20/90 Tst: 10 BOPD/ 98 MCFGPD/ 169 BWPD. Replace pumping unit, tbg & rods. A/W: 20 BOPD/ 76 MCFGPD/ 258 BWPD.
8/90 Scale squeezed.

Additional Data:

T/Queen Formation @ 3550'
T/Penrose Formation @ 3688'
T/Grayburg Zone 1 @ 3866'
T/Grayburg Zone 2 @ 3912'
T/Grayburg Zone 2A @ 3963'
T/Grayburg Zone 3 @ 4004'
T/Grayburg Zone 4 @ 4048'
T/Grayburg Zone 5 @ 4099'
T/Grayburg Zone 6 @ 4135'
T/San Andres Formation @ 4143'
KB @ 3632'





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T/San Andres Formation @ 4143'
KB @ 3632'

10-3/4" OD
40# CSG 8rd
Set @ 350' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
26# CSG 8rd
Set @ 1462' W/ 350 SX
Cmt circ.? Yes
TOC @ surf. by calc.

5-1/2" OD
17# CSG
Set @ 3794' W/ 300 SX
Cmt circ.? No
TOC @ 475' by calc.

OCD TA-PROPOSAL
Set CIBP @ 3732', Cap
w/ 3 sx Cl 'C' cmt.

