

OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPCEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator Chevron U.S.A. Inc.  
Address of Operator P.O. Box 670, Hobbs, NM 88240  
Location of Well  
UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 36E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.) 3587  
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>dpr, log, perf, acdz</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH w/prod. equip. TIH w/WS to 3728', tagged CIBP at 3728, unload hole with air foam. wash and drill to 3965, establish circulation, Drill to 4101', Run Gamma Ray, CCL Set pkr at 30', chg rams to 4", POOH w/ bit and RR, PU 10jts 4" to RIH. RU western and cement w/ 50sx Class C, Displace w/ 26.7bbls, bumped plug, plug down 15:30, csg liner set at 4104', TOL at 3489'. WOC 24 hrs., Drill cmt and test csg to 500psi, ok., circulate and displace hole w/ CKF. RU Dresser Atlas and perf w/2 7/8" guns, 1 JHPF, 180° phase, 3990-4018', 3964-3984, 3928-3946, 3912-3922, 76 holes, tied into Gearhart Log, Acidize w/ 5500 gal 15% NEFE HCL, Swab well, PU 78 jts 2 7/8" tbg, ND BOP, NUWH, run production equipment, clean location, turn over to production. Work performed 7-20-87 through 7-28-87  
2 3/8" at 4005.2'  
TD: 4104, PBTD 4070

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO J. H. Elmer TITLE Staff Drilling Engineer DATE October 13, 1987  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
COPIES BY ... TITLE ... DATE 001 13 1987  
CONDITIONS OF APPROVAL, IF ANY: