

C. L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>8. Name of Operator</p> <p>GULF OIL CORPORATION</p>		8. Farm or Lease Name
<p>9. Address of Operator</p> <p>P. O. Box 670, Hobbs, NM 88240</p>		9. Well No.
<p>10. Location of Well</p> <p>UNIT LETTER <u>L</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.</p>		10. Field and Pool, or Wildcat
		Eunice Monument
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3587' GL</p>		12. County
		Lea

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary. If still in hole, POH with tubing; if no tubing in hole, run gauge ring on sand line to 3770', run scraper if necessary on 2-3/8" workstring. Set CIBP at 3740'; pressure test casing & CIBP to 500#. Circulate hole with 8.6# brine water +0.6% Tretolite KW37 + 10#/150 bbl Tretolite K470. POH with tubing; ND BOP, NU wellhead.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell Worley TITLE Area Engineer DATE 7-21-80

APPROVED BY [Signature] TITLE [Signature] DATE JUL 22 1980

CONDITIONS OF APPROVAL, IF ANY: