State of New Mexico ... ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Instruction on back
Submit to Appropriate District Office
5 Copies

District IV
PO Box 2088 Santa Fe NM 87504 2099

1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

7 Property Code 2616 Believe Monument South Unit Surface Location JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County 11 Bottom Hole Location JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County 12 Bottom Hole Location JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County JI or Lot. No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the Lot Idn. County JI or Lot. No. Section Township Range Lot Idn. Feet from the Range Range	PO Box 2088,	Santa Fe,			R ALLO	WAB	SLE AN	D AUT	ΓHORI	ΙΖΔΤ	ION TO	TD A		- -	
3 3 3 3 3 3 3 3 3 3	Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702								² OGRID Number						
30 - 0.025 - 0.04737											3 Reason for Filing Code New Gas POD				
Property Name 2616 Eunice Monument South Unit	30 - 025 - 04737 Eunice Mon								Name ⁶ Pool Code					Pool Code	
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