iomito Copies ppropriate District Office MSTRICT I . O. Box 1980, Hobbs, NM 88240

STRICT II O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410

ergy, Minerals and Natural Resources Department

JIL CONSERVATION DIVISION

P. O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088	
REQUEST FOR ALLOWABLE AND AUTHORIZATION	N

LOI I OK ALLO	ADLE AND	AUTHORIZA
TO TRANSPORT	OIL AND NA	ATURAL GAS

hevron U.S.A., Inc.							1	/ell API No. 00 - 025-04737	·
Address . O. Box 1150, Midland, TX	79702							0-023-04/3/	<u> </u>
eason (s) for Filling (check proper box	x)					thei (Please e	xplain)		
lew Well lecompletion	C	hange in Tran		~ ~			. ,		
hange in Operator	Oil Casinghead	t Gas	X Dry	Gas Jensate					
chance of operator give name									
d address of previous operator		·							
. DESCRIPTION OF WELL	L AND LEA	SE							
ase Name		Well No	. Pool Nam	e, Including	Formation		Ki	nd of Lease	Lease No
unice Monument South Unit	<u> </u>	441	Eur	ice Monu	iment G-SA	4 .	Sta	ate, Federal or Fe	
Unit Letter E	:	1980	Feet From 7	The <u>No</u>	rth Lin	ne and	660	Feet From Th	e <u>West</u> Line
Section 21 Townshi	ip 21S		Rang	<u>36E</u>	, N	MPM,	Le	a	County
I. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NAT	TURAL G	SAS				
me of Authonized Transporter of Oil	X	or Conde	nsate			ive address to	which appr	oved copy of this	form is to be sent)
OTT Oil Pipeline Co., ARCO, To	exas-New Me	xico Pipelii		-	Р.(D. Box 466	6. Houston	. TX 77210-4	666, Suite 2604
me of AEroned TErperey Pr	petine LF	or D	y Gas	Ad	dress (Gi	ve address to	which appr	oved copy of this	form is to be sent)
vell produces oil or light IVe 4-	1-94Unit	Sec.	Twp. R	ge. Is ga	is actually con	nected ?	When ?		
e location of tanks.					-				
his production is commingled with that	t from any other	lease or pool		neline order	Yes		<u> </u>	Unknown	
. COMPLETION DATA			, give commi	ingiting of del		-			
Designate Type of Completion		Oil Well	Gas Well	New We	II Workover	Deepen	Plugback	Same Res'v	Diff Res'v
e Spudded		Ready to Pro-	 d.	Total De		<u> </u>	D.D.T.D.		
vations (DF, RKB, RT, GR, etc.)				Total De			P. B. T. D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			tion	Top Oil/Gas Pay			Tubing Depth		
rations							Depth Casi	n; g	
		TUBING, CA	SINGAND	CEMENTU	C PECODE				<u> </u>
HOLE SIZE	CASIN	G & TUBINC	GSIZE	CEMENTI	DEPTH SET		<u> </u>	SACKS C	EMENT
			<u> </u>						
							<u> </u>		
							<u> </u>		
TEST DATA AND REQUES	ST FOR ALL		E						
TEST DATA AND REQUES WELL (Test must be after 1	ST FOR AL	LOWABL	E ad oil and mu	ust ha aqual t			L		
VYELL (Test must be after)	ST FOR ALL recovery of total Date of Test	LOWABL volume of loc	.E ad oil and mu	ust be equal t	o or exceed to Method	p allowable f (Flow, pumi	or this depth	or be for full 24	hours)
First New Oil Run To Tank	recovery of total Date of Test	l volume of loc	IE ad oil and mu	Floaticing	Method	p allowable f (Flow, pump	o, gas lift, etc	or be for full 24	hours)
First New Oil Run To Tank	Tubing Pressu	l volume of loc	.E ad oil and mu	<i>ist be equal t</i> Producing Casing Pre	Method	p allowable f (Flow, pump	for this depth p, gas lift, etc Choke Size	or be for full 24 :.)	hours)
First New Oil Run To Tank	recovery of total Date of Test	l volume of loc	Æ ad oil and mu	Floaticing	essure	p allowable f (Flow, pump	o, gas lift, etc	or be for full 24	hours)
First New Oil Run To Tank th of Test al Prod. During Test	Tubing Pressu	l volume of loc	JE ad oil and mu	Casing Pre	essure	p allowable f (Flow, pump	o, gas lift, etc Choke Size	or be for full 24 :.)	hours)
First New Oil Run To Tank th of Test al Prod. During Test	Tubing Pressu	l volume of loo	Æ ad oil and mu	Casing Pre Water - Bl	essure	(Flow, pump	o, gas lift, etc Choke Size		hours)
First New Oil Run To Tank th of Test al Prod. During Test S WELL d Prod. Test - MCF/D	Length of Test	l volume of loc	JE ad oil and mu	Casing Pre Water - Bl Bbls. Cond	Jensate/MMC	(<i>Flow</i> , pump	o, gas lift, etc Choke Size Gas - MCF Gravity of C		hours)
First New Oil Run To Tank th of Test I Prod. During Test S WELL I Prod. Test - MCF/D	recovery of total Date of Test Tubing Pressu Oil - Bbls.	l volume of loc	JE ad oil and mu	Casing Pre Water - Bl Bbls. Cond	Dis.	(<i>Flow</i> , pump	p, gas lift, etc Choke Size Gas - MCF		hours)
First New Oil Run To Tank th of Test al Prod. During Test S WELL Il Prod. Test - MCF/D ag Method (pilot, back press.) ereby certify that the rules and regulativision have been complied with and the full of the second s	Tubing Pressu Oil - Bbls.	I volume of loc nre t re (Shut - in) Conservation on given abov	ad oil and mu	Casing Pre Water - Bl Bbls. Cond	Jensate/MMC	(<i>F low, pump</i>	p, gas lift, etc Choke Size Gas - MCF Gravity of C Choke Size		
First New Oil Run To Tank th of Test al Prod. During Test S WELL Il Prod. Test - MCF/D ag Method (pilot, back press.) ereby certify that the rules and regulativision have been complied with and the full of the second s	Tubing Pressu Oil - Bbls.	I volume of loc nre t re (Shut - in) Conservation on given abov	ad oil and mu	Casing Pre Water - Bl Bbls. Conc Casing Pre	densate/MMC	(Flow, pump 7 n) . CONS	p, gas lift, etc Choke Size Gas - MCF Gravity of C Choke Size ERVAT	Condensate	
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al Prod. During Test S WELL al Prod. Test - MCF/D ng Method (pilot, back press.) mereby certify that the rules and regulative vision have been complied with and the true and complete to the best of my know M.K. Kip City K. Ripley	recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur tions of the Oil C nat the informatio owledge and bel T.A.	t re (Shut - in) Conservation on given abov lief.	ad oil and mu	Casing Pre Water - Bl Bbls. Conc Casing Pre Date	Jensate/MMC ssure (Shut - i OIL Approved		Choke Size Gas - MCF Gravity of C Choke Size ERVAT	Condensate	ION
First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D ng Method (pilot, back press.) ereby certify that the rules and regulativities of my known wision have been complied with and the rule and complete to the best of my known Mark Mark Mark Mark Mark Mark Mark Mark	recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressur tions of the Oil C nat the informatio owledge and bel T.A. Title	t re (Shut - in) Conservation on given abov lief.	ad oil and mu	Casing Pre Water - Bl Bbls. Cond Casing Pre Date By	Jensate/MMC ssure (Shut - i OIL Approved		Choke Size Gas - MCF Gravity of C Choke Size ERVAT	Condensate	ION

- with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C - 104 must be filed for each pool in multiply completed wells.